

**Response of Queries from Companies/Organizations regarding EOI documents of Gazaria 50 MW Solar PV Power Plant Project**

Date: 27.04.2022

T. SL.	Company	I. SL	Ref. ToR	Question	Response from RPCL	Remarks
	<b>A</b>					
1		1	In Introduction: Electrical Interconnection Facility (EIF) will be constructed from the Project Site to Gazaria Grid Sub-Station. The Length of 230 KV double circuit line will be 7 km approximately.	According to the Capacity of 50 MW (AC), can one 132 KV line will be used to connect to Gazaria Grid Sub station.	Following the Grid code of Bangladesh 132 KV double ckt line will be used. Co-ordinate at Gazaria Grid sub-station is 23°32.740' N and 90°39.694' E.	
2		2	In Annexure -02: Grid tied inverter (GTI) is described as Central Inverter.	Can String inverters be used.	String or Central both can be used.	
3		3	In Introduction: Part of this land (approximately 166.61 acres) will be used for implementation of the above -mentioned Solar PV Power Plant Project.	According to the google earth map as the attached coordinates of Power Plant project in Munshiganj district, the area is 137 acres instead of 166 acres. Please confirm the land scope of the Photo Volitic Field.	Geographic Co-ordinate of Project is 23.514669° N and 90.598274° E. KML file is attached.	Attachment-01
	<b>B</b>					
4		1	1.1 In support of debt service, letters of commitment from the Competent authority of financial Institution should be submitted along with the proposal. Otherwise, proposal will not be considered for evaluation.	Is letters of commitment required to be submitted during EOI proposal or required to submit it after selection of JV Partner? Please clarify the above. from the Competent authority of financial Institution should be submitted along with the proposal. Otherwise, proposal will not be considered for evaluation.	Letter of Commitment must be submitted along with the proposal as per EOI.	
5		2	4.2.i Applicant, as Solar Power Project Developer, should have experience solely in developing, own and operating at least cumulative 50 MW Grid Connected Solar PV Power Plants within last five (5) years from the last date of submission of this EOI.	What kind of format showing experience solely in developing, own and operating of Grid Connected Solar PV Power Plants should be submitted? Is it required to submit to certificate issued by off taker or is it acceptable to be made by applicant own-self? Please clarify the above	Yes, it is required to submit a certificate issued by off taker.	
6		3	4.2.i Applicant, as Solar Power Project Developer, should have experience solely in developing, own and operating at least cumulative 50 MW Grid Connected Solar PV Power Plants within last five (5) years from the last date of submission of this EOI.	Qualification criteria requires experience solely in developing "Grid connected Solar PV Power Plants. "Experience Solely means either consortium or JV Solar Power project experience will not acceptable. Please clarify	Yes, Qualification criteria requires experience solely in developing, Own and Operating "Grid connected Solar PV Power Plants. Consortium or JV Solar experience is not acceptable.	
7		4	4.2.ii The applicant should have an Average Annual Turnover of at least USD 30 Million during last three (3) years.	Should have an Average Annual Turnover of at least USD 30 Million, generate from Solar Power Plant Project only or consider whole annual turnover of applicant's company?	Applicant Company's average annual turnover is acceptable.	



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8		1		From the start to the issuing of LOI and PPA, please clarify or confirm that all the permissions, licenses and approvals will be helped to do or obtain by RPCL	All permissions, license and approval are the Joint Venture Company's (JVC) responsibility.	
9		2		Who would be responsible for the transmission line ROW acquisition? Typically RCOD could be 12 months from signing of project document, which is tight for the ROW acquisition and construction of the 230kV transmission line if such acquisition start from the PPA signing.	EPC Contractor will responsible for the transmission line ROW. After EPC contractor selection, EPC contractor will start to Construct 132 kV the transmission line work as per PGCB standard.	
10		3		The land shape and usability is important factors to determine potential install capacity. Need RPCL to provide site plan/ boundary and site photos. Will RPCL permit to site visit before submission of the proposal?	Kml file is attached. As per TOR2.1.ii applicants are encourage to visit project site of his own responsibility before submitting the EOI documents.	
11		4		Since project will lease the land from RPCL, assuming the resettlement and compensation will be taken care by RPCL, and this to be completed prior to issuance of the NTP	Resettlement and Compensation are already done by RPCL.	
12		5		The Gazaria substation is under construction. Please confirm the date when it will be completed or the required date of completion as per RPCL	As per information of PGCB, completion date (tentative) for Gazaria Grid 132/33 kV sub-station is end of 2023 and Gazaria 50 MW solar Project COD date is end of December, 2024.	
13		6		For the proposed routing of the 230/132 kV transmission line approx 7 km, does RPCL finish the routing study? If it is affirmative, then is it possible to share the study report, drawings and photos?	Location of Gazaria Grid Sub Station is 23°32.740' N and 90°39.694' E. Route survey is not done by RPCL.	
14		7		Typically solar plant with 50MW capacity is preferably to be connected to 110kV-132kV network based on experience globally. Since Gazaria substation voltage level is 230kV/ 132kV, would it possible to connect the project to 132kV bus instead of 230kV bus?	It is decided to connect 132/33 kV Gazaria Grid sub-station at 132 kV bus.	
15		8		Is it possible to reduce the DC/AC ratio from 1.4 to a flexible ratio 1.25 to 1.4?	DC/AC ratio is to be maintained 1.40.	
16		9		Is any preliminary irradiance data available? If have, is it possible to share it?	No.	



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17		10		To what extent the land improvements to be undertaken for this project, as it located nearby shores of Meghna river.	Same as T. SL. -3	
18		11		How much time is required to select the JV partner	After submission of EOI documents, it takes approximately 90 days.	
19		12		Could please share Land purchase Cost, land development cost and Lease fee etc for the proposed 166.61 acres land?	Land Lease Cost (excluded VAT, Tax and others Cost) per acre per year is to be considered as per slab and effective date will be from the Site handover. Payment is twice a year. Land Development Cost is 1.6 bBDT.	Slab for Land Lease Cost per year per acre: 0-7 years= 0.5 mBDT 8-12 year= 0.525 mBDT 13-17 years = 0.5.5 mBDT 18-22 years = 0.58 mBDT mBDT = million BDT & bBDT= billion BDT
20		13		Could you please let us know, how RPCL will arrange equity fund for the project? Is RPCL considering to convert Land development cost into Equity fund? If it is affirmative than please let us know in detail amount.	Equity will be provided as per stake ratio by the RPCL and Joint Venture Partner. Yes, RPCL consider land development and others costs related to the land as equity of RPCL as per ToR.	
21		14		Is JV partner could do the EPC?	It will be decided by the Joint Venture Company.	
22		15		For the required model of the inverter is central type. Is other type inverter is acceptable to RPCL?	Same as T. SL. -2	
23		16		After submission of EOI proposal, how project will work? Will it be as follows: • Joint Ventuer partner selection • MOU will sign (Non binding) • Proposal will submit to BPDB	Yes.	
24		17		How much equity for JV partner? Is it maximum 70%?	Decided latter on. RPCL stake shall not be less than 30%.	
25		18		Have any idea about Tariff? Could we consider it Approx USC 10 /kwh	It will be very difficult to accept more than USC 10 /kwh. Recently GOB approved for similar project is USC 10.20/kwh.	
26		19		Could you please share EPC cost evaluation calculation method?	Less EPC Cost provider will get maximum benefit.	



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27	D					
28		1		Is the electricity price paid in dollars and local currency?	Local currency	
		2		Is electricity price paid on a "Take or pay" basis?	Take and Pay Basis	
29		3		What's the Project land lease price and payment method?	Same as T. SL- 19	
30		4		What research materials have been done for this project, such as pre-feasibility study report, local solar radiation resource report, etc.?	As per Feasibility study for Coal Based Power Plant on 2017, related data are attached for reference only.	Attachement-02
31		5		Do you have a time schedule for the selection process for qualified IPP JV partner, what time to announce the result.	After receiving of proposal, it will take approx. 90 days.	
32		6		When do you expected to complete the registration of the joint venture company? What's the latest finish date?	After issuance of LOI, Special Purpose Vehicle (SPV) will form and registration at RJSC.	
33		7		Do you available to provide the topographic, geological, hydrological and metrological data, including site CAD drawings and site boundary coordinates, as well as data of grid sub-station for bay extension.	Same as T. SL. -30	
34		8		Will the documents and proposals submitted according to annexure 01 to 04 are going to be binding offer for the project implementation?	Yes, According to EOI documents.	
35		9		It says "Supporting documents may be in any other language provided that they are accompanied by extract translations of all the pertinent passages in the English language, duly authenticated and certified by the Applicant." Please clarify what kind of authentication and certification shall be done and accepted.	By authorized person of the Organization.	
36		10		Is there a business plan for this project, such as business model, financing, profit, guarantee and other considerations? If yes, please provide.	Not yet done. SPV will do this.	
37		11		According to the equipment list in the TOR, we understand that the ground mounting structure (fixed type but not tracker system) will be used in the conceptual design scheme, please confirm if we understand correct.	It depends upon design.	
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38		1	EOI Closing date: 12.05.2022	Request to extend the EOI Closing Date by 1 month to 12.06.2022.	<b>Revised Submission date is before 12:30 PM on 31.05.2022. All other terms and conditions shall be remain unchanged.</b>	
39		2	General Eligibility: No consortium will be allowed	Request to allow for consortium formation. Consortium to declare: -Shareholding of each member at the time of EOI submission -Lead member of the consortium -Applicant to submit a consortium Agreement as specified by RPCL along with EOI.	No consortium will be allowed.	
40		3	'Electrical Interconnection Facility (EIF) will also be constructed from the Project site to Gazaria Grid Sub-station'	Since RPCL is providing land for the project, we would request RPCL to also obtain Right of Way ("ROW") clearance for the project for constructing EIF.	This is the EPC Contractor's responsibility	
41		4	Estimated time for commercial operation date for the said project is December 2024	It is suggested to modify the said clause as below: 'Estimated time for commercial operation date for the said project is December 2024 or earlier as mutually agreed between the JV Partners and the off-taker'	It may be earlier if related work are completed earlier.	
42		5	'The Applicant cannot transfer any share within six (6) years from the date of Commercial Operation (COD). After six (6) years of COD, share may be transferred with written consent from RPCL.'	Request to please clarify on the shareholding restrictions for RPCL. Can RPCL transfer its shares during pre-COD or post-COD. If yes, what are the rights of the applicant in that case.	None of the Partner can transfer share within the lock in period mentioned in the ToR.	
43		6	'The applicant shall be entitled to get fiscal incentives as per prevailing Statutory Regulatory Orders (SRO) issued by the relevant authority of GoB as per his share'	Request to please share the fiscal incentives currently prevailing.	Requested to collect current SRO from GoB.	





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44		7	Evaluation Criteria, S.No. 1, 4, 5, 6, 7	Request to please provide a breakup of how the applicants will be scored and differentiated for each point. For e.g., for S.No. 4 'Average Turnover during the last 3 years'. Please clarify if applicant 1 has a turnover of USD 300 million for each of the last 3 years and applicant 2 has a turnover of USD 100 million for each of the last 3 years, will both applicants be awarded the same points or applicant 2 will be awarded 1/3rd of the points of applicant 1.	PEC will determine the scoring criteria.	
45		8	Evaluation Criteria, S.No. 2, 3	Please clarify if full marks will be given for the applicant providing the required documents. In case not, please clarify how the scoring would be done.	Based on Audited Financial Statement it will be Scored / justified rationally	
46		9	Evaluation Criteria, S.No. 8	It is suggested that only EPC cost may not be an evaluation parameter but other parameters including expected plant performance should also be evaluated.	Rationally consider.	
47		10	Evaluation Criteria, S.No. 9	Please clarify what is implied by 'Financing Cost' and how the evaluation would be done considering financing cost depends on number of factors such as interest rate, tenure, moratorium, coverage ratios etc.	Amortization Schedule will be used for Financing Cost. (Annexure:-04)	Annexure:-04
48		11		Kindly clarify whether project land could be assigned or mortgaged in the name of Financial Institution.	SPV will decide as per rules and policy of Bangladesh.	
49		12		Request to share Feasibility Report for the land if available	Same as T. SL. -30	
50		12		Request if the draft of the Power Purchase Agreement, MoU and Land Lease Agreement could be shared.	This is not applicable in this stage. The document will be prepared by mutually agreed between the Parties, BPDB and Ministry of Power.	
51		13		Please share the payment security mechanism applicable, including sovereign guarantee by the government for electricity off-take.	Sovereign Guarantee is not applicable for this project.	
52		14		Please share the expected currency of the PPA with the off-taker.	Local currency.	



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53	<b>F</b>	1(a)	Clause no. 4.1 (ii) General Eligibility	Consortium will be allowed instead of no consortium will be allowed.	<b>Same as T. SL- 39</b>	
54		1(b)	Clause no. 4.2 (i) Qualification criteria	Applicant or his consortium members, as Solar Power Project Developer, should have experience solely in developing, own and operating at least cumulative 50 MW Grid Connected Solar PV Power Plants within last five (5) years from the last date of submission of this EOI.	Solely developing, own and operating experience shall be considered only.	
55		1(c)	Clause no. 6 Submission date of EOI	Submission date of EOI 30.05.2022.	<b>Same as T. SL- 38</b>	
56		2		We would like to know the following as it was discussed during pre-proposal meeting: a) Land lease cost b) Involvement of land development cost, if any c) What is the likely land protection cost? d) Need a copy of feasibility study report e) What is the likely right of way land compensation to be given to land owners? f) Reference of fiscal incentives as per prevailing statutory regulatory(SRO) g) Location of nearest PGCB Substation	a) Same as T. SL- 19 b & c) = 1.6 billion BDT d) See the attachment-03. e) EPC Contractor's responsibility. f) Requested to collect from GOB. g) Gazaria 132/33 kV grid Substation(23°32.740' N and 90°39.694' E)	
57	<b>G</b>	1	Clause no. 4.1 (ii) General Eligibility	Consortium will be allowed instead of no consortium will be allowed.	<b>Same as T. SL- 39</b>	
58		2	Clause no. 4.2 (i) Qualification criteria	Add the following "Or Power plant developer those have experience for developing own and operating at least 100MW (or Capacity to be set by RPCL) Power plants supplying power to National Grid in Bangladesh are also eligible"	Amended Qualification Criteria against Clause No. 4.2.i are as follows: "Applicant, as Solar Power Project Developer, should have experience solely in Developing, Own and Operating at least cumulative 50 MW Grid Connected Solar PV Power Plants or Power plant developer those have experience for developing own and operating at least 100MW Power Plants, supplying Power to National Grid in Bangladesh" within last five (5) years from the last date of submission of this EOI are also eligible.	



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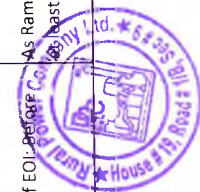
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	H					
59		1	ToR/Section1: The energy produced by this project will be evacuated through 230/132kV Gazaria Grid Sub-station of Power Grid Company of Bangladesh (PGCB). Electrical Interconnection Facility (EIF) will also be constructed from the Project Site to Gazaria Grid Sub-Station.	What is the targeted date of commissioning of the 230/132kV Gazaria PGCB Substation (marked as ongoing in last PGCB status)? Did RPCL secure the required capacity at PGCB substation? Has RPCL already performed a 230KV double circuit Transmission Line route survey from project site to GSS? If yes, please share with us the study report.	Same as T. SL. -12 & 13.	
60		2	ToR/Section1: Expression of interest (EOI) is invited to select Joint venture partner from the experienced and reputed Companies/Organizations for implementation of 50MW (70MWp) Solar PV Power Plant Project at Gazaria under Munshiganj District in Bangladesh	Is the recommended AC/DC ratio is 1.4? Or it can be chosen as per design optimization requirement.	Same as T. SL. -15	
61		3	ToR/Section 2.1(iv): Audited financial statements of the Applicants of last three (3) years and Credit facility with Financial Institution	What does mean by RPCL by "Credit facility with Financial Institution"?	Credit Facility Agreement between Applicant and Reputed Financial Institute through which Applicant can take all sorts of credit facility (Funded and Non Funded Loan and Guarantee) from that Institute.	
62		4	ToR/Section 2.8: In support of debt service, letters of commitment from the Competent authority of financial Institution should be submitted along with the proposal. Otherwise, proposal will not be considered for evaluation.	What does RPCL expect in this letter? Is it kind of letter of interest such as those provided to BPDB as part of the LoI qualification package?	This is one of the condition for financial solvency.	
63		5	ToR/Section 3, SI no 7: Investment capability of the applicant from its own source.	How does RPCL intend to grade "Investment capability of the applicant from its own source"? Does it provide further advantages of for applicant which will aim to finance the whole project on Balance sheet?	Investment capability of the applicant will be measured by Working Capital plus Credit Facility	
64		6	ToR/Section 3, SI no 8: EPC cost of the Project including Power Evacuation.	How could RPCL grade that part based on declaration format for EPC costs only (EoI/MOU being non-binding), and considering accurate costs will also depend on technical studies performed?	Acceptable Less EPC Cost provider will get maximum benefit.	
65		7	ToR/Section 3, SI no 9: Financing Cost	How do they intend to grade based on "Financing Cost"?	Less Financing Cost provider will get maximum benefit.	
66		8	ToR/Section 4.1 (ii): No consortium will be allowed.	Is there any opportunity to consider 100% foreign consortium to participate?	Same as T. SL.-39	
67		9	ToR/Section 6: Submission Date of EOI: Before 12:30 PM on 12.05.2022	As Ramadan and Eid holidays are in between, we are requesting at least 1 Month of extension of the Submission Date.	Same as T. SL. -38	



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67		9	ToR/Section 6: Submission Date of EOI: Before 12:30 PM on 12.05.2022	As Ramadan and Eid holidays are in between, we are requesting at least 1 Month of extension of the Submission Date.	Same as T. SL -38	
68		10	ToR/ Annexure 2/Technical Data 2a): Plant layout Drawing (General Arrangement) on Soloani Mouza (166.61 Acres): Land area diagram is attached.	Please share the associated kmz file to get the exact plant boundary.	Provided as Attachment-1	
69		11	ToR/ Annexure 2/Technical Data 2b): Single Line Diagram of power plant	Will probably require an EPC to work on SLD. Is it really a requirement given early-stage of development and timing to submit the EOI?	Yes	
70		12	ToR/ Annexure 2/Detailed Technical Information 4:	Is it really a requirement given the early-stage of development?	Yes	
71		13.a	Annexure 3: "EPC breakdown cost"	Is it really a requirement given the early-stage of development?	Yes	
72		13.b	Annexure 3: "EPC breakdown cost"	Is there any preferred equipment from RPCL end? Eg: Module, Inverter, MMS, Transformer, Cables, etc.	More efficient equipment is preferable.	
73		13.c	Annexure 3: "EPC breakdown cost"	Is there any requirement for Evacuation Substation End Bay Extension?	Yes.	
74		14	ToR/Section 2.1 (ii): T	Any technical Studies like topography, geotechnical, hydrological, Transmission line route survey etc are available for the location? If yes, please share with us.	Same as T. SL -30	
75		15	ToR/Section 2.4: All contracts and agreements will be governed and constituted in accordance with the laws of Bangladesh.	Will RPCL be open to execute English Law governed agreements?	Laws of Bangladesh is prevailed.	
76		16	ToR/Section 2.5: The Applicant cannot transfer any share within six (6) years from the date of Commercial Operation (COD). After six (6) years of COD. Share may be transferred with written consent from RPCL.	Even after 6 years will the Applicant need RPCL's approval to transfer shares? Or is RPCL looking for the First Right of Refusal right? Please clarify.	As per ToR.	



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77		17	ToR/Section 1: Land Development, Earth Protection and others cost related to the Land will be valued mutually agreed by the parties as the equity for the Project of RPCL	Please share the estimated cost related to these activities.	Land Development, Earth Protection and others cost is 1.6 billion BDT will be treated as equity of RPCL.	
78		18	ToR/Section 1: Land Lease Agreement will be signed	What would be the estimated land lease value? What would be the tenure of the LLA?	Same as T. SL- 19	
79		1	1. Introduction	Please share available past feasibility studies, including flood studies, topography, geotech survey that was executed and the basis which is the basis of land being developed at 8.0 m PWD.	Same as T. SL -30	
80		2	1. Introduction	Referring to "The energy produced by this project will be evacuated through 230/132 kV Gazaria Grid Sub-Station". i) Please update current status of this substation (under operation or construction) with expected schedule ii) Please clarify whether substation has the spare capacity of 50MW iii) Please clarify whether spare feeder will be available for connection or space will be provided for expansion. Please clarify whether its Bidder's responsibilities to build the bay for interconnection (if no spare feeder is available) iv) Please provide the bus bar scheme followed in the substation along with key SLD and protection and metering diagram. v) Bidder noted that double circuit transmission line has been requested and hence at least two spare feeders will be required or space of two bays. Please clarify can Bidder proposal single circuit transmission line considering only 50MW of power evacuation.	i) Power will be evacuated by double circuit to 132/33 kV Gazaria Grid Sub-station which is under Construction and shall come into operation as per PGCB information is Decem, 2023. ii) PGCB agreed for evacuation 50 MW Power. iii) EPC Contractor's responsibility. For others, please contact with PGCB. iv) Request to Collect. v) Double circuit transmission line only for 50 MW power evacuation.	

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81		3	1. Introduction	"A Land Lease Agreement will be signed with the RPCL and Joint Venture Company." How land lease amount will be ascertained? Please share detail of the land lease fee.	Same as T. SL- 19	
82		4	3. Evaluation Criteria 7	Referring to "Investment capability of the applicant from it own source" i) Please kindly clarify RPCL's expectation or intention and what value will be evaluated? ii) What kind of documents will be required to be submitted by partner?	Maximum Investment provider bidder will get maximum benefit.	
83		5	3. Evaluation Criteria 8/9 & Annexure-03	EPC cost and Finance cost can be only finally determined upon completion of detailed feasibility studies. Please clarify how Evaluation Criteria #8 and #9 will be evaluated? We are concerned other bidders will submit a low cost figure but also not a realistic figure.	Acceptable less EPC Cost provider will get maximum benefit.	
84		6	Annexure-02	Referring to 4. Detailed Technical Information "The project shall be of Proven Design built". What is the definition of Proven Design (no of years of operation / used in previous projects) ?	The same brand equipment is running atleast 3 years. But now a days, model is up dated for better efficiency. Improved model for same brand may be used.	
85		7	Annexure-03	Can String Inverter be used if it is found more feasible/suitable over Central Inverter?	Yes.	
86		8	Annexure-03	Construction of Transmission Line. Is the scope of Right of Way scope under RPCL or PGCB or SPV?	EPC Contractor.	
87		9	Annexure-04	Please provide the Annexure-04 Amortization schedule template	Annexure: - 04	
88		10	1. Introduction	Please provide the detail and RPCL's valued Land Development, Earth Protection and others cost related to the Land	Same as T. SL -77	



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89		11	3. Evaluation Criteria 8 & Annexure-03	Regarding AC/DC sizing and EPC cost, (1) Please confirm the AC size should be fixed at 50MWac, but DC size is not fixed and can be proposed by the bidder. (2) Total EPC cost will fluctuate based on the DC size. Please clarify how the EPC cost and DC size (yield) will be evaluated (i.e. higher DC will have better yield and better revenue, however the EPC cost will be higher).	i) AC size is fixed 50 MW and DC and AC size are fixed and ratio is 1.4. ii) Yield degradation is considered 0.3% per year.	
90		12	Annexure-02	Please provide the digital format file, such as KMZ file, of the site map shown in Annexure-02.	Attachment-01	
91		13	General	To equalize the bidding condition, please disclose all queries and RPCL's answers provide from all potential bidders.	Provided.	uploaded in RPCL web page.
92		14	Annexure-04	Please provide all Project Cost (excluding the EPC cost), including Land Lease cost, Land Development, Earth Protection related to the Land, or any other cost RPCL expects to be included in the calculation of Project Financing Cost referring to Annexure-04: Amortization Schedule. Please provide other financial conditions RPCL expects to be included in the calculation of Project Financing Cost, such as FX rate, Escalation, etc.	Same as T. SL. -19	
93		15	1. Introduction	Please confirm the timing when RPCL intends to establish the JVC. Will this be right after tariff proposal submission to Power Division or a later stage, for example right before LOI issuance by BPDB.	After getting LOI from BPDP.	



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Date: 27.04.2022

T. SL.	Company	I. SL	Ref. ToR	Question	Response from RPCL	Remarks
94		16	2.5	<p>Referring to section 2.5, "The Applicant cannot transfer any share within six (6) years from the date of Commercial Operation (COD). After six (6) years of COD, share may be transferred with written consent from RPCL"</p> <p>We understand the share transfer shall be governed by the Implementation Agreement which allows the following conditions, "The Lead Shareholder may not effect any transfer of the Ordinary Share Capital owned, directly or through one or more wholly-owned subsidiary companies or corporations, by it which would result (i) in the Lead Shareholder owning less than 51% (fifty-one percent) of the Ordinary Share Capital at any time prior to the Commercial Operations Date or (ii) in the Lead Shareholder owning less than 40% (forty percent) of the Ordinary Share Capital at any time following the Commercial Operations Date and prior to 6th (sixth) anniversary of the Commercial Operations Date,"</p> <p>Please confirm the Implementation Agreement will supersede the conditions shown in section 2.5.</p>	ToR prevail.	
95		17	3 and 4.1	<p>Referring to Evaluation Criteria #1 "Experience of wholly owned subsidiary/ parent org. <u>will</u> be considered" Referring to 4.1 iii). The experience of the Parent Company/wholly owned subsidiary <u>may</u> be accepted".</p> <p>"Will" or "May" the experience of the Parent Company/wholly owned subsidiary be accepted, please clarify.</p>	As per ToR, it is accepted.	



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**Response of Queries from Companies/Organizations regarding EOI documents of Gazaria 50 MW Solar PV Power Plant Project**

Date: 27.04.2022

T. SL.	Company	I. SL	Ref. ToR	Question	Response from RPCL	Remarks
96		18	1. Introduction	Please clarify why Grid Tied Inverter has been requested in EOI. Bidder is not connecting directly to Grid, so can Bidder go for normal inverter?	Same as T. SL.-2	
	J					
97		1	Clause No. 13 (ii) General Eligibility- No consortium will be allowed.	<p>Allow formation of consortium for EOI application RPCL may require the following from the consortium;</p> <p>- Members of the consortium shall unequivocally authorize a lead member to act as the agent of the consortium and bind the consortium in all its actions.</p> <p>-The lead member shall be authorized to bind the consortium and receive instructions for and on their behalf.</p> <p>-The lead member shall bear all liability and responsibility of all members of the consortium, ensuring both individual and collective commitments of the members are fulfilled, including but not limited to equity investment.</p>	Same as T. SL.- 39	
	K					
98		1	General- Site Location and details	Please provide a google earth .kmz file with the 166 Acres boundaries, allocated to the solar project (as per the screenshot seen in tender documents)	Provided as an Attachment-01	
99		2	Technical- Feasibility Study	Please share the Feasibility Study and any other studies (Flood, Topo, Geotechnical, etc.) conducted by RPCL (and consultants)	Same as T. SL No. -30.	
100		3	Qualification	Is Parent Company Financials fine for the proof of eligibility criteria?	Only experience will be accepted.	
101		4	Qualification	Does RPCL need the applicant Co. information now or can we indicate that we will establish a HoldCO in eg: Singapore or UK? Refer criteria: 4.2.ii to be met	Yes, RPCL need the applicant Co. information now.	
102		5	Qualification	Does RPCL accept the Parent Company's Organogram, staff, resources in the qualification Criteria?	Not accepted.	
103		6	Qualification	Are financial reports of Parent Company accepted?	Not accepted.	
104		7	Technical	Please provide SLD of the substation	Please collect from PGCB if required.	



**Response of Queries from Companies/Organizations regarding EOI documents of Gazaria 50 MW Solar PV Power Plant Project**

Date: 27.04.2022

T. SL.	Company	I. SL	Ref. ToR	Question	Response from RPCL	Remarks
105		8	Financial	During meeting RPCL was presenting some cost heads for Land purchase, Land Development, Land protection etc. Can we have those cost heads in detail?	Same as T. SL. -19	
106		9	Structuring	What are the Holding requirement of RPCL shares - % and how long?	ToR prevail.	
107		10	General- Timeline	What will be the overall process and specific timelines considered for selecting JV partner, PPA award etc.?	After receiving the proposal, approximately 90 days is required for selection of JV Partner. After award LOI from BPDB, then PPA award is possible. For PPA, approximately six months but is the responsibility of JVC.	
108		11	Financial	What are Land lease terms and spend costs on land development works? This is required for debt planning.	Same as T. SL. -19	
109		12	Financial	Does RPCL have a minimum Equity Return expectation for itself and the JV partner?	Expected Rate of Return 12%	
110		13	Financial	Can debt equity be 80:20 in line with Power Project regulations?	Debt equity is 70:30 as per PPA standard in BD. It can be revised by both parties mutually agreed.	
111		14	Transmission Line- Right of Way	According to the meeting, it is understood that the Right of Way for transmission line has been identified. Please share the details of this route.	Route survey will be performed by JVC.	
112		15	Permitting	What is the Project permitting status? Please provide a list What are the envisaged costs?	Power division has given cosent to develop Gazaria 50 MW Solar PV Power Plant.	
113		16	Site Condition	What is the flood risk or high for 50, 100 year's return period?	6.83 mPWD.	



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**Response of Queries from Companies/Organizations regarding EOI documents of Gazaria 50 MW Solar PV Power Plant Project**

Date: 27.04.2022

T. SL.	Company	I. SL	Ref. ToR	Question	Response from RPCL	Remarks
114		17	Financial	Can the land be mortgaged?	SPV will decide as per rules and policy of Bangladesh.	
115		18	Meter Requirements	Please confirm if the meter will be at the project site and not Sub station since the Transmission line and the RoW will be shared with LNG.	Generally it is situated at Project Site.	
116		19	Transmission Line- Right of Way - Financial	What will be the cost sharing mechanism for the Transmission line and the RoW as it will be shared with LNG.	The Cost shall be included in EPC Cost.	
<b>General Information for Civil Works as per SL no. 13 of Annexure -03 of EOI Documents.</b>						
117			Dormitory Building, Office Building and Guest House -01 (5 Storied) 2475 sft/per floor			All structure (Building) design shall be as per BNBC -2020.
118			Ansar Barack -01 (3 storied), 3521 sft/floor			
119			Work Shop and Ware House -01 No( 1 storied), Total Area = 1550 sft			
120			Internal Service Road and Drainage system as per design			
121			Boundary Wall as per KPI standard.			

**N.B. This document is a part of EOI document.**



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