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RURAL POWER COMPANY LIMITED

House # 19, Road # 1/B, Sector # 9
Uttara Model Town, Dhaka-1230

RURAL POWER COMPANY LIMITED
AUDITOR'S REPORT AND FINANCIAL STATEMENTS
For the year ended 30 June 2019

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Chartered Accountants

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**AUDITOR'S REPORT TO THE SHAREHOLDERS
OF
RURAL POWER COMPANY LIMITED**

Report on the audit of the Financial Statements

Opinion

We have audited the financial statements of **RURAL POWER COMPANY LIMITED**, which comprise the statement of financial position as at 30 June 2019 and the statement of profit or loss and other comprehensive income, statement of changes in equity and statement of cash flows for the year then ended and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements give a true and fair view, in all material respects, of the financial position of the company as at 30 June 2019 and of its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs).

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the International Ethics Standards Board of Accountants' Code of Ethics for Professional Accountants (IESBA Code) together with the ethical requirements that are relevant to our audit of the Financial Statements in Bangladesh, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other Information

The management of **RURAL POWER COMPANY LIMITED** is responsible for the other information. The other information comprises all of the information in the Annual Report other than the financial statements and our auditor's report thereon. The annual report is expected to be made available to us after the date of this auditor's report.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements of our knowledge obtained in the audit or otherwise appears to be materially misstated.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management of **RURAL POWER COMPANY LIMITED**, is responsible for the preparation and fair presentation of the Financial Statements in accordance with International Financial Reporting Standards (IFRSs), the Companies Act 1994 and other application Laws and Regulation and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparation the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with International Standards on Auditing (ISAs) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered if, individually or in the aggregate they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and access the risks of material misstatement of the financial statements, whether due to fraud or error, designed and performed audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedure that as appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.



- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on Other Legal and Regulatory Requirements

In accordance with the Companies Act 1994 and other applicable laws and regulations, we also report the following:

- (a) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof;
- (b) in our opinion, proper books of account as required by law have been kept by the company so far as it appeared from our examination of those books; and
- (c) the statement of financial position and statement of profit or loss and other comprehensive income dealt with by the report are in agreement with the books of account.

Place: Dhaka
Dated: 03 October 2019



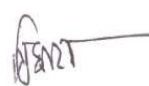
K. M. Hasan & Co.
K. M. HASAN & CO.
Chartered Accountants


RURAL POWER COMPANY LIMITED
STATEMENT OF FINANCIAL POSITION
As at 30 June 2019

<u>ASSETS</u>	<u>Notes</u>	<u>2019</u> <u>Taka</u>	<u>2018</u> <u>Taka</u>
Non-Current Assets			
Property, plant and equipment	03	9,865,398,684	10,614,296,899
Capital work-in-progress	04	12,469,938,750	2,335,420,007
Investment in shares (Joint Venture Company)	05	1,431,103,190	1,061,108,660
Investment in projects	06	-	2,326,924,582
Investment in FDR	07	8,176,406,269	6,920,416,590
		31,942,846,893	23,258,166,738
Current Assets			
Inventories	08	1,969,461,296	1,517,947,763
Trade and other receivables	09	2,363,862,613	4,705,073,994
Advances, deposits and prepayments	10	2,095,091,983	1,705,287,828
Cash and cash equivalents	11	2,304,184,286	298,394,756
		8,732,600,178	8,226,704,341
TOTAL ASSETS		40,675,447,071	31,484,871,079
<u>EQUITY AND LIABILITIES</u>			
Shareholder's Equity			
Share capital	12	6,759,570,000	6,759,570,000
Share premium	13	1,649,365,704	1,649,365,704
Share money deposit	14	2,730,000,000	1,830,000,000
Retained earnings	15	15,555,883,274	14,323,957,252
		26,694,818,978	24,562,892,956
Non-Current Liabilities			
Borrowings	16	10,737,905,873	4,205,616,658
		10,737,905,873	4,205,616,658
Current Liabilities			
Trade and other payables	17	2,054,465,813	1,219,139,902
Employees' benefit payable	18	129,385,037	102,368,499
Accrued expenses	19	246,027,874	86,021,240
Provision for income tax	20	812,843,496	1,308,831,824
		3,242,722,220	2,716,361,465
TOTAL EQUITY AND LIABILITIES		40,675,447,071	31,484,871,079

The annexed notes form an integral part of these financial statements


 Secretary


 Executive Director (Finance)

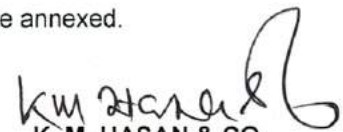

 Managing Director


 Director

Signed in terms of our separate report of even date annexed.

Place: Dhaka
 Dated: 03 October 2019




 K. M. HASAN & CO.
 Chartered Accountants

RURAL POWER COMPANY LIMITED
STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For the year ended 30 June 2019

	Notes	Taxable Income Mymensing power Station	Tax Exempted Income - Gazipur & Raozan power Plant	2019 Taka	2018 Taka
Sales	21	3,495,055,486	4,564,845,114	8,059,900,600	8,621,739,275
Cost of sales	22	(1,672,725,264)	(4,192,984,937)	(5,865,710,202)	(6,860,707,941)
Gross Profit		1,822,330,222	371,860,176	2,194,190,398	1,761,031,334
Administrative expenses	23	(222,807,017)	(33,211,131)	(256,018,148)	(189,249,941)
Operating Profit		1,599,523,204	338,649,045	1,938,172,250	1,571,781,393
Other income	24	77,616,574	10,113,938	87,730,512	157,909,992
Interest income	25	636,996,712	6,134,403	643,131,115	499,142,623
Finance expense	26	(166,750,575)	(171,378)	(166,921,953)	(79,095,537)
		547,862,712	16,076,963	563,939,675	577,957,077
Profit Before Contribution to WPPF and Tax		2,147,385,916	354,726,008	2,502,111,924	2,149,738,470
Contribution to WPPF		(102,256,472)	(16,891,715)	(119,148,187)	(102,368,498)
Profit Before Tax		2,045,129,444	337,834,293	2,382,963,737	2,047,369,972
Provision for income tax		807,156,576	5,902,640	813,059,216	(670,354,637)
Net Profit After Income Tax		1,237,972,868	331,931,653	1,569,904,521	1,377,015,335
Other comprehensive income		-	-	-	-
Total comprehensive income		1,237,972,868	331,931,653	1,569,904,521	1,377,015,335
Earnings Per Share (EPS)				116.12	102

The annexed notes form an integral part of these financial statements

[Signature]

Secretary

[Signature]

Executive Director (Finance)

[Signature]

Managing Director

[Signature]

Director

Signed in terms of our separate report of even date annexed.

Place: Dhaka

Dated: 03 October 2019

[Signature]
K. M. HASAN & CO.
Chartered Accountants



RURAL POWER COMPANY LIMITED
STATEMENT OF CHANGES IN EQUITY
For the year ended 30 June 2019

Amount in Taka

Particulars	Share capital	Share premium	Share money deposit	Pre-operational income	Retained earnings	Total
Balance at 01 July 2018	6,759,570,000	1,649,365,704	1,830,000,000	-	14,323,957,252	24,562,892,956
Addition during the year	-	-	900,000,000	-	-	900,000,000
Net profit for the year	-	-	-	-	1,569,904,521	1,569,904,521
Dividend Paid	-	-	-	-	(337,978,500)	(337,978,500)
Balance at 30 June 2019	6,759,570,000	1,649,365,704	2,730,000,000	-	15,555,883,274	26,694,818,978

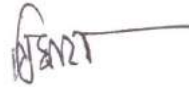
For the year ended 30 June 2018

Amount in Taka

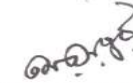
Particulars	Share capital	Share premium	Share money deposit	Pre-operational income	Retained earnings	Total
Balance at 01 July 2017	6,759,570,000	1,649,365,704	-	60,971,386	13,223,949,033	21,693,856,122
Addition during the year	-	-	1,830,000,000	-	-	1,830,000,000
Net profit for the year	-	-	-	-	1,377,015,335	1,377,015,335
Pre-operational income transferred to Retained earnings	-	-	-	(60,971,386)	60,971,386	-
Dividend Paid	-	-	-	-	(337,978,500)	(337,978,500)
Balance at 30 June 2018	6,759,570,000	1,649,365,704	1,830,000,000	-	14,323,957,252	24,562,892,956



Secretary



Executive Director (Finance)



Managing Director



Director

Signed in terms of our separate report of even date annexed

Place: Dhaka


Dated: 03 October 2019





K. M. HASAN & CO.
Chartered Accountants

RURAL POWER COMPANY LIMITED
STATEMENT OF CASH FLOWS
For the year ended 30 June 2019

	2019 <u>Taka</u>	2018 <u>Taka</u>
A. CASH FLOWS FROM OPERATING ACTIVITIES		
Cash receipts from customers	10,401,111,981	6,805,438,653
Payment for cost and expenses	(5,656,615,419)	(6,340,083,797)
Other income	87,730,512	157,909,992
Interest income	643,131,115	499,142,623
Tax Paid	(847,547,053)	(713,712,032)
Net cash provided from operating activities (Note-27)	4,627,811,136	408,695,439
B. CASH FLOWS FROM INVESTING ACTIVITIES		
Acquisition of Property, Plant and Equipment	(121,191,385)	(81,198,196)
Capital work in progress	(10,134,518,743)	(2,258,976,712)
Investment in Shares	(369,994,530)	-
Investment in FDR's	(1,255,989,679)	(1,307,947,785)
Investment in projects	2,326,924,582	(1,465,819,912)
Net cash used in Investing activities	(9,554,769,755)	(5,113,942,605)
C. CASH FLOWS FROM FINANCING ACTIVITIES		
Borrowings	6,532,289,214	3,437,516,658
Share money deposit	900,000,000	1,830,000,000
Interest on Borrowing / Debts	(161,562,567)	(71,555,334)
Dividend Paid	(337,978,500)	(337,978,500)
Net cash provided by financing activities	6,932,748,147	4,857,982,824
NET INCREASE/(DECREASE) IN CASH AND CASH EQUIVALENTS (A+B+C)	2,005,789,529	152,735,658
OPENING CASH AND CASH EQUIVALENTS	298,394,756	145,659,098
CLOSING CASH AND CASH EQUIVALENTS	2,304,184,286	298,394,756


Secretary


Executive Director (Finance)


Managing Director


Director

Place: Dhaka
Dated: 03 October 2019



RURAL POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
As at and for the year ended 30 June 2019

01. SIGNIFICANT MATERIAL INFORMATION

1.1 Legal entity of the company

Rural Power Company Limited is a Public Company limited by shares registered under the Companies Act, 1913. The company was incorporated in Bangladesh with The Registrar of Joint Stock Companies & Firms on 31 December 1994. The registered office of the Company is situated in Bangladesh.

Nature of business activities

The main objective for which the company was formed is to establish, operate and maintain the facilities for harnessing, development, generation, accumulation, transmission, distribution, supply and utilization of electricity in all its aspects. Accordingly, two open cycle power generation plant of each 35 MW have been set up in private sector with the financial assistance of Asian Development Bank. Rural Power Company Limited has taken up this plant and it is set up in Mymensingh. RPCL has mobilized domestic resources through additional equity injection & borrowing from REB/PBS for financing additional 140 MW generation capacity (phase-2 & 3) comprising 2 units of 35 MW each of phase-2 and four STG of phase- 3. 70 MW Mymensingh Combined Cycle Power Station started commercial operation on 19 July 2007.

1.2 RPCL Gazipur Power Plant

RPCL Gazipur Power Plant (former name of this project was Dhaka North Power Plant) was established under Power Sector Power Generation Policy of Bangladesh, 1996 as Independent Power Plant (IPP). RPCL established 52.194 MW Dual Fuel Power Plant at 6 acre land out of 60 acre, cost of which was around Tk. 4,103.663 million. Prime Bank Limited has financed for the project up to Tk. 470.00 million, a significant amount was funded from MPS Plant and equity is shared by REB 51% and rest 49% shares equally by 4 nos PBS namely Dhaka PBS-1, Narshingdi PBS-1, Gazipur PBS & Narayangonj PBS. These investors of Gazipur Power Plant (GPP) were absorbed as shareholder of RPCL in 2014-2015. The Gazipur Power Plant had started commercial operation on 12 July 2012 and Power Purchase Agreement (PPA) has been signed with Bangladesh Power Development Board (BPDB).

1.3 Raozan Power Plant

Raozan Power Plant is a 25 MW Dual Fuel Power Plant. Raozan Power Plant is under implementation of Power Sector Power Generation Policy of Bangladesh, 1996 as Independent Power Plant (IPP). RPCL has leased 6 acre of land at Raozan from (Chittagong PBS-2). Prime Bank Limited was financing for the project up to 70% of project cost, remaining fund was provided by REB 50% and rest 50% shares equally by 5 nos PBS namely Dhaka PBS-1, Narshingdi PBS-1, Gazipur PBS, Narayangonj PBS & Chittagong PBS-2. These investors were absorbed as shareholder of RPCL in 2014-2015. The Raozan Power Plant has started commercial operation on 9 May 2013 and Power Purchase Agreement (PPA) has been signed with Bangladesh Power Development Board (BPDB).



02. ACCOUNTING CONVENTION AND BASIS

2.1 Basis of Accounting

The financial statements have been prepared on going concern basis under the historical cost convention, in accordance with Bangladesh Financial Reporting Standards (IFRS), Companies Act, 1994 and other applicable laws.

2.2 Reporting Period :

The financial Statement cover one year period form 1st July 2018 to 30 June 2019.

2.3 Property, Plant & Equipment

Property, Plant & Equipment are stated at cost less accumulated depreciation in accordance with IAS-16, "Property, Plant & Equipment". Cost includes cost of acquisition or construction and include purchase price and other directly attributable costs.

Tangible assets are depreciated on a straight line basis at the rates to allocate historical cost over their estimated useful life.

<u>Classes of Property, Plant & Equipment</u>	<u>Rate of depreciation</u>
Building	5.00%
<u>Power Plant:</u>	
Phase - 1	5.00%
Phase - 2	5.00%
Phase - 3	5.00%
Gas Booster	5.00%
Office equipment	10-20%
Communication equipment	10-20%
Vehicle	20%
Office furniture & fixtures	10%
Elevator	10%

Depreciation has been proportionately charged to cost of power generation and administrative expenses.

2.4 Inventories

Inventories comprise of Fuel, Lubricant, Stores and Spare Parts and Others. Inventories are stated at lower of historical cost and net realizable value.

2.5 Revenue

In compliance with the requirements of IFRS-15: Revenue from contracts with customers, revenue receipts from customer (BPDB) against sales is recognized when invoices submitted to the customer (BPDB) according to the energy supplied.

2.6 Comparative Information

Comparative information in the financial statements have been reported in accordance with Company Act, 1994.

2.7 Trade and other Receivables

These are carried at original invoice amount and other receivables are considered good and collectible.

2.8 Cash and cash equivalents

Cash and cash equivalents include cash in hand and cash at bank which are held and available for use by the company without any restriction.



2.9 Trade Payable and Accruals

Liabilities are recognized for amounts to be paid in future for goods and services, whether or not billed by the parties concerned.

2.10 Foreign Currency Translation

Foreign currencies are translated into Bangladesh Taka at the exchange rate ruling at the date of transaction in accordance with provisions of IAS-21 "The effects of changes in foreign exchange rates".

2.11 Employees' Benefit

The Company operates Recognized Provident Fund and Gratuity Scheme being retirement benefit.

2.12 Statement of Cash Flows

Statement of cash flows has been prepared by following the direct method under IAS-7 Statement of Cash Flows and reconciliation of cash flows from operating activities is also prepared and agreed between direct and indirect method.

2.13 Applicable Accounting Standards

The financial statements have been prepared in compliance with requirement of IASs (International Accounting Standards) as adopted by The Institute of Chartered Accountants of Bangladesh (ICAB) as applicable in Bangladesh. The following IASs are applicable for the financial statements for the year under audit:

IAS-1	Presentation of Financial Statements
IAS-2	Inventories
IAS-7	Statement of Cash Flows
IAS-8	Accounting Policies, Changes in Accounting Estimates and Errors
IAS-10	Events after the Reporting Period
IAS-16	Property, Plant & Equipment
IAS-19	Employee Benefits
IAS-21	The effects of Changes in Foreign Exchange Rate
IAS-33	Earnings Per Share
IAS-37	Provisions, Contingent Liabilities and Contingent Assets
IFRS-15	Revenue from contracts with customers.

2.14 Risk and Uncertainties for use of estimates in preparation of Financial statement

The preparation of the financial statements in conformity with the International Accounting Standards requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and revenues and expenses during the period reported. Actual results could differ from those estimates. Estimates are used for accounting of certain items such as depreciation and amortization, employee benefit plans and contingencies.

2.15 Geographical Segment Reporting

RPCL has three geographical segment located at Mymensingh, Gazipur and Raozan Chittagong. Segment Reporting is enclosed herewith as Geographical Segment Analysis (Annexure-A). In preparing segment report revenue and expenses directly attributed to the segment has been allocated in respective segment to obtained segment result.



2.16 Provisions for income tax

The Company made provision for income tax @ 35% on income MPS and other income which includes interest income of RPP & GPP (excluding dividend income). On dividend income tax @ 20% has been provided.

Raozan power plant (RPP) and GPP has been enjoying tax exempted facility.

2.17 Investment In FDR

Investment in FDR has been categorized as non-current asset though the maturity is within one year. It has been made because the nature of FDR is auto renewal in nature and encashed usually after one year.

2.18 Reporting Currency and Level of Precision

The figures in the financial statements are presented in Bangladesh Currency (Taka) which is the functional currency of this company.

The figures in the financial statements have been rounded off to the nearest Taka.

Previous year's figures in the financial statements have been re-arranged wherever considered necessary to conform with the current year's presentation.



03. Property, Plant and Equipment

Projects	At Cost	Accumulated Depreciation	Written Down Value
	Taka	Taka	Taka
Head Office & MPS (Note-3.1)	16,519,790,550	11,261,900,241	5,257,890,309
Gazipur Power Plant (Note-3.2)	4,893,833,107	1,634,057,802	3,259,775,306
Raozan Power Plant (Note-3.3)	2,133,791,788	786,058,720	1,347,733,069
As at 30 June 2019	23,547,415,445	13,682,016,762	9,865,398,684
Head Office & MPS (Note-3.1)	16,419,777,991	10,698,924,496	5,720,853,495
Gazipur Power Plant (Note-3.2)	4,892,659,396	1,434,167,830	3,458,491,567
Raozan Power Plant (Note-3.3)	2,113,786,673	678,834,836	1,434,951,837
As at 30 June 2018	23,426,224,060	12,811,927,162	10,614,296,899

3.1. Head Office and MPS :

Particulars	Cost				Rate (%)	Depreciation				Written down value as at 30.06.2019
	Balance as at 01.07.2018	Addition during the year	Adjustment/ Disposal	Balance as at 30.06.2019		Balance as at 01.07.2018	Charged during the year	Adjustment/ Disposal	Balance as at 30.06.2019	
Head office:										
Building	86,503,131	-	-	86,503,131	5	40,475,628	4,351,032	-	44,826,660	41,676,471
Vehicle	16,256,967	-	-	16,256,967	20	16,256,962	-	-	16,256,962	5
Office furniture and fixtures	6,423,515	138,692	-	6,562,207	10	4,850,085	206,202	-	5,056,287	1,505,920
Office equipment	27,033,261	1,579,875	-	28,613,136	10-20	25,636,420	693,344	-	26,329,764	2,263,372
Communication equip.	919,693	-	-	919,693	10-20	703,706	56,100	-	759,806	159,887
Elevator	2,623,500	-	-	2,623,500	10	1,180,575	262,350	-	1,442,925	1,180,575
	139,760,067	1,718,567	-	141,478,634		89,103,375	5,569,028	-	94,672,403	46,806,230
MPS:										
Phase-1	3,046,771,001	-	-	3,046,771,001	5	3,046,771,000	-	-	3,046,771,000	1
Phase-2	2,208,202,241	-	-	2,208,202,241	5	2,059,062,819	13,364,960	-	2,072,427,779	135,774,462
Phase-3	10,411,047,647	-	-	10,411,047,647	5	5,331,313,854	520,538,998	-	5,851,852,852	4,559,194,795
Gas Booster	416,582,245	-	-	416,582,245	5	145,803,785	20,829,112	-	166,632,897	249,949,348
Land (360 MW)	147,987,495	-	-	147,987,495	-	-	-	-	-	147,987,495
Land and land development	13,866,690	-	-	13,866,690	-	-	-	-	-	13,866,690
Building	24,619,663	85,455,535	-	110,075,198	5	17,020,279	1,611,860	-	18,632,139	91,443,059
Tin Shed Godown	332,710	-	-	332,710	20	304,984	27,725	-	332,709	1
Vehicle	5,026,553	5,590,000	-	10,616,553	20	5,026,550	398,192	-	5,424,742	5,191,811
Office equipment	4,143,939	156,660	-	4,300,599	20	3,921,254	158,773	-	4,080,027	220,572
Communication equip.	498,950	-	-	498,950	15	241,474	64,573	-	306,047	192,903
Office furniture and fixtures	938,790	7,091,797	-	8,030,587	10	355,122	412,524	-	767,646	7,262,941
	16,280,017,924	98,293,992	-	16,378,311,916		10,609,821,121	557,406,717	-	11,167,227,837	5,211,084,079
As at 30 June 2019	16,419,777,991	100,012,559	-	16,519,790,550		10,698,924,496	562,975,745	-	11,261,900,241	5,257,890,309
As at 30 June 2018	16,419,185,817	592,174	-	16,419,777,991		10,134,510,267	564,414,228	-	10,698,924,496	5,720,853,495

Depreciation Allocation :	2019	2018
	Taka	Taka
Power Generation	557,406,717	556,843,977
Administrative expenses	5,569,028	7,570,251
	562,975,745	564,414,228



3.2. Gazipur Power Plant:

Particulars	Cost					Depreciation				Written down value as at 30.06.2019
	Balance as at 01.07.2018	Addition during the year	Adjustment/ Disposal	Balance as at 30.06.2019	Rate (%)	Balance as at 01.07.2018	Charged during the year	Adjustment/ Disposal	Balance as at 30.06.2019	
Phase-1	3,954,879,092	-	-	3,954,879,092	5	1,406,105,488	197,743,955	-	1,603,849,443	2,351,029,649
Land	380,346,773	-	-	380,346,773	-	-	-	-	-	380,346,773
Land Development	510,852,452	-	-	510,852,452	-	-	-	-	-	510,852,452
Building	27,075,000	-	-	27,075,000	5	9,931,110	1,353,750	-	11,284,860	15,790,141
Vehicle	10,450,660	-	-	10,450,660	20	10,450,653	-	-	10,450,653	7
Guarage for vehicle	1,650,339	97,595	-	1,747,934	20	1,127,732	353,234	-	1,480,966	266,968
Furniture	1,168,293	318,242	-	1,486,535	10	638,696	121,291	-	759,987	726,548
Equipment	3,795,313	757,874	-	4,553,187	20	3,494,291	297,895	-	3,792,186	761,001
Laboratory Equipment	2,441,475	-	-	2,441,475	20	2,419,861	19,847	-	2,439,708	1,767
As at 30 June 2019	4,892,659,396	1,173,711	-	4,893,833,107		1,434,167,830	199,889,972	-	1,634,057,802	3,259,775,305
As at 30 June 2018	4,823,954,532	68,704,864	-	4,892,659,396		1,233,793,831	200,373,998	-	1,434,167,830	3,458,491,566

Depreciation Allocation :

	2019 Taka	2018 Taka
Power Generation	199,889,972	200,373,998
	199,889,972	200,373,998

3.3. Raozan Power Plant:

Particulars	Cost					Depreciation				Written down value as at 30.06.2019
	Balance as at 01.07.2018	Addition during the year	Adjustment/ Disposal	Balance as at 30.06.2019	Rate (%)	Balance as at 01.07.2018	Charged during the year	Adjustment/ Disposal	Balance as at 30.06.2019	
Power Plant	2,086,592,468	19,463,533	-	2,106,056,001	5	662,434,071	105,307,800	-	767,741,871	1,338,314,130
Building	10,142,800	-	-	10,142,800	5	3,213,239	507,140	-	3,720,379	6,422,421
Guarage for vehicle	4,640,547	-	-	4,640,547	20	2,467,151	559,652	-	3,026,803	1,613,743
Vehicle	5,540,685	-	-	5,540,685	20	5,540,684	-	-	5,540,684	1
Furniture	1,593,439	-	-	1,593,439	10	673,210	151,186	-	824,396	769,043
Equipment	3,039,307	541,582	-	3,580,889	20	2,485,363	481,797	-	2,967,160	613,729
	2,237,427	-	-	2,237,427	20	2,021,117	216,309	-	2,237,426	1
As at 30 June 2019	2,113,786,673	20,005,115	-	2,133,791,788		678,834,836	107,223,884	-	786,058,720	1,347,733,069
As at 30 June 2018	2,169,196,930	11,901,158	67,311,415	2,113,786,673		584,735,553	94,099,283	-	678,834,836	1,434,951,838

Depreciation Allocation :

	2019 Taka	2018 Taka
Power Generation	107,223,884	94,099,283
	107,223,884	94,099,283



	2019 <u>Taka</u>	2018 <u>Taka</u>
4. CAPITAL WORK-IN-PROGRESS		
<u>Mymensingh Power Station:</u>		
Dormitory Building	-	49,691,295
Construction of gas pipe line	343,841,918	26,752,000
Potua khali 1320 MW Coal Fired Thermal power plant	3,396,735,018	-
Gazaria 350 MW Coal Fired Thermal Power Plant	2,791,413,778	-
Ansar Barak	29,631,201	-
Reception Building	11,006,263	-
Mymensingh 360 MW Duel Fuel Project	10,941,348	-
Mymensingh 150 MW Duel Fuel Project	1,859,387	-
	<u>6,585,428,913</u>	<u>76,443,295</u>
Opening Working -In- Progress	76,443,295	-
<u>Addition During the year</u>		
Construction of gas pipe line	317,089,918	-
Potua khali 1320 MW Coal Fired Thermal power plant	3,396,735,018	-
Gazaria 350 MW Coal Fired Thermal Power Plant	2,791,413,778	-
Ansar Barak	29,631,201	-
Reception Building	11,006,263	-
Mymensingh 360 MW Duel Fuel Project	10,941,348	-
Mymensingh 150 MW Duel Fuel Project	1,859,387	-
	<u>6,635,120,208</u>	<u>-</u>
Less : Transferred to Property, Plant and Equipment	49,691,295	-
	<u>6,585,428,913</u>	<u>-</u>
<u>Gazipur Power Plant:</u>		
CAP. WIP. (Guarage for vehicle)	2,945,019	447,772
	<u>2,945,019</u>	<u>447,772</u>
<u>Gazaria 350 MW Coal Fired Thermal Power Plant</u>		
Land & Land Development	-	1,643,587,269
	<u>-</u>	<u>1,643,587,269</u>
<u>Gazipur 100 MW HFO Fird Power Plant</u>		
Local	1,360,366,624	102,287,432
Foreign	4,521,198,194	512,654,238
	<u>5,881,564,818</u>	<u>614,941,671</u>
	<u>12,469,938,750</u>	<u>2,335,420,007</u>

5. INVESTMENT IN SHARES (JOINT VENTURE COMPANY)

Name	Nature of business	% of holding	2019	
B-R Powergen Ltd.	Power generation	50%	1,328,016,380	1,060,758,660
RPCL Norinco Intl. Power Company Limited.	Power generation	50%	102,736,810	-
Laymer International Pally Power Services (LIPPS) (Note-5.1)	Operation & Maintenance	35%	350,000	350,000
			<u>1,431,103,190</u>	<u>1,061,108,660</u>



	2019 <u>Taka</u>	2018 <u>Taka</u>
5.1 Investment in Share of LIPPS	350,000	350,000

This represents RPCL's investment for subscribing the shares of Lamyer International Polly Power Services (LIPPS), a company engaged by RPCL to operate and maintain the power station. RPCL has subscribed 35% of the paid up Share Capital of LIPPS.

6. INVESTMENT IN PROJECTS

Mymensingh Power Station:

Potua khali 1320 MW Coal Fired Thermal Power Plant	-	2,299,847,505
Mollarhut 200 MW Solar PV Power Plant	-	14,276,342
Mymensingh 360 MW Dual Fuel Project	-	10,941,348
Mymensingh 150 MW Dual Fuel Project	-	1,859,387
	-	2,326,924,582

Investment in Projects amounts to 2,299,847,505, Tk. 10,941,348 and Tk. 1,859,387 has been transferred to Capital-Work-In-Progress. On the other hand an amount of Tk. 14,276,342 In Mollarhut Power Plant is written of as Consultancy Fee.

7. INVESTMENT IN FDR

Mymensingh Power Plant:

Al-Arafah Islami Bank Limited	50,000,000	50,000,000
BRAC Bank	20,000,000	180,000,000
Dhaka Bank Limited	50,910,611	247,337,986
Exim Bank Limited	404,313,750	-
AB Bank	70,000,000	-
NRB Global Bank Limited	250,000,000	107,329,600
NRBC Bank Ltd.	231,215,000	30,000,000
ONE Bank Limited	534,661,775	456,856,587
Union Bank Limited	724,911,164	723,124,052
Mercantile Bank Limited	1,152,445,100	676,800,000
Midland	206,285,311	453,090,648
Meghna Bank Limited.	486,058,699	511,212,069
Prime Bank Ltd.	-	250,000,000
Premier Bank Ltd.	1,062,683,582	900,000,000
People Leasing	31,567,500	30,000,000
Reliance Finance	-	59,710,880
South Bangla Agriculture & Commerce Bank Limited	40,000,000	260,247,194
Social Islami Bank Limited	10,000,000	66,737,625
Standard Bank Limited.	154,549,928	50,000,000
Southeast Bank Ltd.	549,056,209	306,257,605
SIBL	100,000,000	100,000,000
IPDC of Bangladesh Limited	-	55,081,031
ILFSL	40,000,000	40,000,000
IFIC	400,000,000	100,000,000
Modhumoti Bank Ltd.	212,587,140	100,000,000
DBH Finance Corporation	-	30,000,000
The City Bank	-	130,000,000
Shimanto Bank Ltd.	-	50,000,000
The Trust Bank Ltd.	50,000,000	50,000,000
NRB Bank Ltd.	873,125,000	506,631,313
UCBL	302,035,500	400,000,000
Basic Bank	10,000,000	-



	2019 <u>Taka</u>	2018 <u>Taka</u>
ICB Islami Bank	100,000,000	-
Padma Bank Ltd	50,000,000	-
Eastern bank Ltd.	10,000,000	-
	<u>8,176,406,269</u>	<u>6,920,416,590</u>

8. INVENTORIES

Mymensingh Power Station:

Opening balance of Stores & Spare Parts & Others	983,638,825	977,792,970
<u>Addition during the year :</u>		
Inventory Stores Spare Parts	360,567,771	101,006,515
Goods in transit	-	229,962
Price Adjustment	3,371,440	525,628
Consumption during the year	(139,064,324)	(95,916,251)
	<u>1,208,513,712</u>	<u>983,638,825</u>

Gazipur Power Plant:

Opening balance of Stores & Spare Parts & Others	380,861,539	294,310,653
<u>Addition during the year</u>	4,110,075,457	3,266,960,201
Price Adjustment	288,896	911,431
Goods in transit	1,467,949	-
Consumption during the year	(4,112,987,247)	(3,181,320,746)
	<u>379,706,594</u>	<u>380,861,539</u>

Raozan Power Plant:

Opening balance of Stores & Spare Parts & Others	153,447,399	152,918,586
<u>Addition during the year</u>	1,858,969,883	1,518,823,037
Price Adjustment	(476,565)	(140,426)
Consumption during the year	(1,793,431,422)	(1,518,153,798)
	<u>218,509,295</u>	<u>153,447,399</u>

Gazipur 100 MW HFO Fired Power Plant

Inventories of furnish oil	148,757,868	-
Inventories of Diesel	4,990,135	-
Inventories of Lube Oil	8,983,692	-
	<u>162,731,695</u>	<u>-</u>
	<u>1,969,461,296</u>	<u>1,517,947,763</u>

Note: Inventories have been valued and take up by management of the company.

9. TRADE AND OTHER RECEIVABLES

Mymensingh Power Station:

Opening balance	2,648,489,859	1,568,822,062
Sales during the year	3,495,055,486	3,419,387,191
Interest receivables during the year (FDR)	119,339,246	149,148,069
Other receivables	8,662,500	11,289,834
Amount received during the year	(5,444,773,049)	(2,500,157,297)
Closing balance	<u>826,774,043</u>	<u>2,648,489,859</u>



	<u>2019</u> <u>Taka</u>	<u>2018</u> <u>Taka</u>
<u>Gazipur Power Plant:</u>		
Opening balance	1,628,485,638	858,796,627
Sales during the year	3,122,475,372	3,503,565,994
Amount received during the year	<u>(3,750,893,470)</u>	<u>(2,733,876,983)</u>
Closing balance	<u>1,000,067,540</u>	<u>1,628,485,638</u>
<u>Raozan Power Plant:</u>		
Opening balance	428,098,497	461,154,683
Sales during the year	1,442,369,741	1,698,786,090
Other receivables	1,641,424	-
Amount received during the year	<u>(1,335,583,364)</u>	<u>(1,731,842,276)</u>
Closing balance	<u>536,526,298</u>	<u>428,098,497</u>
<u>Gazipur 100 MW HFO Fird Power Plant</u>		
Other Receivable	494,732	-
	<u>494,732</u>	<u>-</u>
	<u>2,363,862,613</u>	<u>4,705,073,994</u>



10. ADVANCES, DEPOSITS AND PREPAYMENTS

	Gazipur 100 MW	RPP	GPP	MPS	2019	2018
					Taka	Taka
Deposit	-	1,388,200	-	-	1,388,200	8,083,841
Advance for insurance premium (Note-10.1)	-	4,215,439	7,530,569	27,717,537	39,463,545	18,524,614
Advance to ex-employees (Note-10.2)	-	-	-	1,333,300	1,333,300	1,333,300
Advance for legal fee (Note-10.3)	-	-	-	293,220	293,220	293,220
Advance against salary (Note-10.4)	-	-	-	132,000	132,000	132,000
Advance to employees-house loan (Note-10.5)	1,000,000	695,812	1,010,000	11,570,609	14,276,421	18,390,407
Advance against house rent (Note-10.6)	-	-	-	221,000	221,000	308,000
Advance income tax (AIT) (Note-10.7)	1,771,527	5,688,067	8,876,616	1,067,006,781	1,083,342,992	1,544,843,483
Advance to contractors (Note-10.8)	-	-	-	1,609,749	1,609,749	724,582
Advance against purchases (Note-10.9)	88,458,914	34,272,904	45,177,015	575,720,706	743,829,539	13,284,276
Advance to others (Note-10.10)	-	21,913	4,470,261	39,844,834	44,337,008	7,264,787
Deposit with banks (Note-10.11)	-	107,444	14,470,633	149,898,178	164,476,255	90,191,132
Office stationary in hand (Note-10.12)	-	147,126	115,119	326,510	589,754	1,914,187
	91,230,441	46,536,906	81,650,213	1,875,674,423	2,095,091,983	1,705,287,828

10.1 Insurance premium - vehicle:

Mymensingh Power Plant	536,181	224,597
Gazipur Power Plant	66,907	33,453
	603,088	258,050

Insurance premium - Plant

Mymensingh Power Plant	27,181,358	12,729,846
Gazipur Power Plant	7,463,662	3,538,913
Raozan Power Plant	4,215,439	1,997,805
	38,860,457	18,266,564
	39,463,545	18,524,614

10.2 Advance to Ex-Employees

Mymensingh Power Plant:

Sayeda Sakina Abdal	54,000	54,000
Mr. Md. Zahurul Islam Khan, (Ex. Director, Technical)	506,400	506,400
Mr. Esmat Alam (Ex. Director Finance)	772,900	772,900
	1,333,300	1,333,300

10.3 Advance for Legal Fee

Mymensingh Power Plant:

Mrs. Sigma Huda, Legal Advisor,(RPCL)	100,000	100,000
TA/DA advance (SIAC, Arbitration)	193,220	193,220
	293,220	293,220

10.4 Advance against salary

Mymensingh Power Plant:

Mr. Saifur Rahman, Manager (I & C), MPS	132,000	132,000
	132,000	132,000



	2019 <u>Taka</u>	2018 <u>Taka</u>
10.5 Advance to Employees (House Building Loan)		
<u>Mymensingh Power Plant</u>		
Md. Abdus Sabur	1,666,656	2,916,660
Md. Anwar Hossain	826,983	1,000,000
Md. Mahfizur Rahman	-	532,999
Md. Nurul Islam	-	864,809
Md. Solaiman, Driver (Heavy)	692,840	924,848
Rayhan Sharif	1,189,574	1,457,555
A.K.M. Mahmudul Alam	-	133,420
Amrita Kumar Ghose	11,397	148,629
Md. Kamal Hossain, Driver (Heavy)	299,279	326,400
Md. Kamal Hossain (Assistant Manager HR)	140,000	260,000
A H M Rashed	120,815	410,819
Jalal Uddin Akonda	-	580,000
Ripon Sarker	137,887	216,691
S.M. Shahed Alam	259,993	339,997
Md. Zahir	144,000	240,000
Shahidul Islam	1,366,659	1,776,664
Mirza Shahidul Islam	122,642	186,650
Md. Joynal Abedeen	119,986	199,990
Mohammad Masudur Rahman	-	110,000
Md. Shamim Ali Sha Driver (Heavy)	314,989	454,993
Md. Murtuza Ali Driver (Heavy)	233,989	337,993
N.M Sayedul Haque (Assistant Manager)	947,323	-
Md. Kamal Hossain	211,200	371,962
Md. Rezaul Kabir	1,653,966	2,000,000
Md. Azhrul Islam	300,000	420,000
Md. Ashif Hossain	335,329	-
Md. Ebadat Hossain mollah	475,101	-
	<u>11,570,609</u>	<u>16,211,080</u>
<u>Gazipur Power Plant</u>		
Md. Shazzad Haider Khan	600,000	840,000
Md. Mahfizur Rahman	410,000	-
N.M Sayed Haque	-	1,339,327
	<u>1,010,000</u>	<u>2,179,327</u>
<u>Raozan Power Plant</u>		
Md. Nurul Islam	695,812	-
	<u>695,812</u>	<u>-</u>
<u>Gazipur 100 MW HFO FIRED Power Plant</u>		
MD. Shah Alam	1,000,000	-
	<u>1,000,000</u>	<u>-</u>
	<u>14,276,421</u>	<u>18,390,407</u>
10.6 Advance against House Rent		
<u>Mymensingh Power Plant:</u>		
MD. Azaz Uddin	35,000	35,000
Nazma Islam	186,000	186,000
	<u>221,000</u>	<u>221,000</u>
<u>Gazipur Power Plant:</u>		
Md. Riaz Uddin	-	87,000
	<u>-</u>	<u>87,000</u>
	<u>221,000</u>	<u>308,000</u>



	2019 <u>Taka</u>	2018 <u>Taka</u>
10.7 Advance Income Tax (AIT)		
<u>Mymensingh Power Plant</u>		
Opening Balance	1,530,866,272	823,109,564
<u>Addition during the year:</u>		
TDS on FDR interest	64,802,823	41,797,274
TDS on vehicle	467,500	446,000
Advance income tax	766,625,203	663,194,617
TDS on Bank A/C Interest	920,185	2,318,817
	<u>2,363,681,983</u>	<u>1,530,866,272</u>
Adjustment during the year	(1,296,675,202)	-
Closing Balance	<u>1,067,006,781</u>	<u>1,530,866,272</u>
<u>Gazipur Power Plant</u>		
Opening Balance	8,743,543	4,653,047
<u>Addition during the year:</u>		
TDS on Bank A/C Interest	417,850	377,677
Advance income tax	8,570,380	3,680,319
TDS on vehicle	35,500	32,500
	<u>17,767,273</u>	<u>8,743,543</u>
Adjustment during the year	(8,890,657)	-
Closing Balance	<u>8,876,616</u>	<u>8,743,543</u>
<u>Raozan Power Plant</u>		
Opening Balance	5,017,948	3,368,840
Advance income tax	3,740,495	1,548,680
TDS on Bank A/C Interest	195,590	80,428
TDS on vehicle	-	20,000
	<u>8,954,033</u>	<u>5,017,948</u>
Adjustment during the year	(3,265,966)	-
Closing Balance	<u>5,688,067</u>	<u>5,017,948</u>
<u>Gazipur 100 MW HFO Fired Power Plant</u>		
Opening Balance	215,720	-
<u>Addition during the year</u>	<u>1,771,527</u>	<u>215,720</u>
	1,987,247	215,720
Adjustment during the year	(215,720)	-
Closing Balance	<u>1,771,527</u>	<u>215,720</u>
	<u>1,083,342,992</u>	<u>1,544,843,483</u>
10.8 Advance to Contractors		
<u>Mymensingh Power Plant:</u>		
Local Supplier	-	724,582
Minimax Fire solution (foreign contractor)	1,609,749	-
	<u>1,609,749</u>	<u>724,582</u>
10.9 Advance against purchases		
<u>Mymensingh Power Plant</u>		
Shotobarsho Utjapon Parishad Satpukuria Adorsha high School	30,000	30,000
Helal & Associates	26,500	26,500
Mazedul Hoque, MH	666,667	666,667
BITAC, Dhaka	-	402,056
SIEMENS Bangladesh Ltd.	-	1,137,780
Linde Bangladesh Ltd.	235	235
Anna advertising	-	9,576
Md. Kamal Hossain	-	27,000
Mahmud Hossain	-	23,500
Tauhidul Islam	-	52,800
Abdul Baten	6,500	16,800
Susanto kumar saha	-	157,050
Md. Abdul Hannan	63,000	-
TSP Complex Ltd.	3,220	7,820
Md. Shaidul Islam	182,754	-
Natasha Zaman	214,000	-



	2019 <u>Taka</u>	2018 <u>Taka</u>
Nahil Ahamed	14,000	-
Md. Zilluar Rahaman	189,852	-
Sad Mohammad saber	189,852	-
Power Grid company bangladesh	170,000	-
Global Heavy Chemical Limited	300,000	-
Commandant MIST	1,935,709	-
Patuakhali 1320 MW CFTPP Own Fund	315,968,079	-
Gozaria 350 Coal Base power Plant	255,760,339	-
	<u>575,720,706</u>	<u>2,557,784</u>
<u>Gazipur Power Plant</u>		
Meghna Petroleum Ltd.	14,807,408	14
M.J.L. Bangladesh Ltd.	5,654	10,280,000
Property Lifts	-	15,500
Jamuna Oil Co. Ltd.	28,766,766	135,240
Padma Oil Co. Ltd.	1,456,818	6
Md. Amirul Islam	84,525	-
Quazi A.F.M. Mohiuddin	25,984	-
Ibnul Hasan	19,360	-
Zabed Hossain	10,500	-
	<u>45,177,015</u>	<u>10,430,760</u>
<u>Raozan Power Plant</u>		
Arifuzzaman Tipu	19,100	-
Md. Humayoun Aktar	133,800	295,732
Standard Asiatic Oil Co. Ltd. Dhaka	34,020,000	-
Md.Kamal Ullah	32,500	-
Abdur Rahman	50,504	-
Khan Mohammad Abdur Razzak	17,000	-
	<u>34,272,904</u>	<u>295,732</u>
<u>Gazipur 100 MW HFO Fird Power Plant</u>		
Md. Asadusjaman	107,000	-
Meghna Petroleum Ltd.	4,586,148	-
Jamuna Oil CO. Ltd.	63,227,388	-
Padma Oil Co. Ltd.	20,538,378	-
	<u>88,458,914</u>	<u>-</u>
	<u>743,629,539</u>	<u>13,284,276</u>
10.10 Advance to Others		
<u>Mymensingh Power Plant:</u>		
Dist. Commandant, Ansar & VDP, Mymensingh	917,424	767,612
Bangladesh Economic Zones Authority (BEZA)	32,014,770	1,456,880
Overseas Links Ltd.	106,120	106,120
Deposit Against VAT	6,695,640	-
FA & CAO (East) Bangladesh Railway	110,880	-
	<u>39,844,834</u>	<u>2,330,612</u>
<u>Gazipur Power Plant:</u>		
LIPPS (O&M Contractor)	3,200,000	3,200,000
Dist. Commandant, Ansar & VDP, Gazipur	1,163,300	1,275,011
Gazipur PBS	106,961	106,961
	<u>4,470,261</u>	<u>4,581,972</u>
<u>Raozan Power Plant:</u>		
Dist. Commandant, Ansar & VDP, Chittagong	21,913	352,203
	<u>21,913</u>	<u>352,203</u>
	<u>44,337,008</u>	<u>7,264,787</u>



	2019 <u>Taka</u>	2018 <u>Taka</u>
10.11 Deposit with Banks		
<u>Mymensingh Power Plant</u>		
Bank Guarantee Margin (Janata Bank Ltd., Uttara)	-	200,000
Bank Guarantee Margin (Mercantile Bank Ltd., Uttara)	11,609,631	800,000
L/C margin-Mercantile Bank Ltd. Uttara	135,758,159	37,687,291
L/C margin- Pubali Bank Ltd, Foreign Exchange Br. Motijheel	535,552	535,552
L/C margin- Janata Bank Ltd, Uttara Corporate br.	-	28,100
L/C margin- ONE Bank Ltd. Uttara Branch	1,994,836	1,994,836
	<u>149,898,178</u>	<u>41,245,779</u>
<u>Gazipur Power Plant</u>		
L/C margin	14,470,633	12,156,360
<u>Raozan Power Plant</u>		
L/C margin	107,444	36,788,993
	<u>164,476,255</u>	<u>90,191,132</u>
10.12 Office Stationary (In Hand)		
<u>Mymensingh Power Plant</u>		
Stationery in plant	109,470	-
Stationery in head office	217,040	1,556,938
	<u>326,510</u>	<u>1,556,938</u>
<u>Gazipur Power Plant</u>		
Stationery in power plant	115,119	222,617
	<u>115,119</u>	<u>222,617</u>
<u>Raozan Power Plant</u>		
Stationery in plant	147,126	134,632
	<u>147,126</u>	<u>134,632</u>
	<u>588,754</u>	<u>1,914,187</u>



			2019 Taka	2018 Taka
11. CASH AND CASH EQUIVALENTS				
Cash in hand (Note-11.1)			875,953	554,856
Cash at bank (Note-11.2)			2,303,308,333	297,839,900
			<u>2,304,184,286</u>	<u>298,394,756</u>
11.1 Cash in hand				
Head office			-	250,000
Mymensingh Power Plant			525,952	52,507
Gazipur Power Plant			150,000	2,348
Rawzan Power Plant			150,000	150,000
Gazaria 350 MW Coal Fired Thermal Power Plant			-	50,000
Gazipur 100 MW HFO Fired Power Plant			50,001	50,001
			<u>875,953</u>	<u>554,856</u>
11.2 Cash at bank				
<u>Mymensingh Power Plant</u>				
Janata Bank Ltd.	Local Office	STD 36001332	2,349,774	2,276,017
Janata Bank Ltd.	Uttara Cor. Br.	STD- 004000692	1,007,189,489	50,714,737
Janata Bank Ltd.	Mymensingh Cop. Br.	SND-0100002403468	1,354,078	6,694,868
Janata Bank Ltd.	Mymensingh Cop. Br.	CD-0100002380344	143,830	143,830
Janata Bank Ltd.	Uttara Model Town Br.	CD-001021292	2,914,778	3,404,015
Citi Bank Ltd.	Gulshan Br.	STD-G010001200205029	604	603
ONE Bank Ltd.	Uttara Br.	STD-0065183790007	1,483,489	1,456,996
Dhaka Bank Ltd.	Uttara Br.	STD-0204150000000979	4,354	6,412
Mercantile Bank Ltd.	Uttara Branch	SND-011613100000562	39,709,810	27,606,435
HSBC	cor. Br	STD-0010977062067	150	-
HSBC	cor. Br	STD-0010977062068	(150)	-
			<u>1,055,150,206</u>	<u>92,303,913</u>
<u>Gazipur Power Plant</u>				
Sonali Bank Ltd.	Custom House Br.	CA-200007937	6,481,812	1,550,945
Prime Bank Ltd.	Uttara Br.	CD-12511020018255	2,681,459	2,682,326
Prime Bank Ltd.	Uttara Br.	STD-12531030018254	480,222,705	49,848,467
Mutual Trust Bank Ltd.	Uttara Br.	STD-0007-032000336	811	811
			<u>489,386,787</u>	<u>54,082,549</u>
<u>Rawzan Power Plant</u>				
Prime Bank Ltd.	Uttara Br.	STD-12531090021526	394,997,034	94,369,022
Sonali Bank Ltd.	Custom House Br	CA -200007922	4,847,541	2,606,565
Prime Bank Ltd.	Uttara Br.	CD-12511090021527	360,864	374,388
			<u>400,205,440</u>	<u>97,349,975</u>
<u>Potuahali 1320 MW Coal Fired Thermal Power Plant :</u>				
Agrani Bank Ltd.	Uttara Br.	SND-0200009739999	144,379,898	45,228,024
Agrani Bank Ltd.	Uttara Br.	SND-0200009740098	2,871,261	4,593,168
Agrani Bank Ltd.	Uttara Br.	CD -0200009740114	2,082	-
Agrani Bank Ltd.	Uttara Br.	CD -0200009740118	-	96,059
Agrani Bank Ltd.	Uttara Br.	CD -020000973951	4	-
Agrani Bank Ltd.	Uttara Br.	SND-0200009740000	-	-
			<u>147,253,245</u>	<u>49,917,251</u>
<u>Gazaria 350 MW Coal Fired Thermal Power Plant :</u>				
Janata Bank Ltd.	Uttara Br.	SND-0100085077061	2,555,728	1,010,727
Janata Bank Ltd.	Uttara Br.	CD -0100084291204	-	1,031
Janata Bank Ltd.	Uttara Br.	SND-0100085084288	145,728,918	-
Janata Bank Ltd.	Uttara Br.	CD -0100084291204	398	-
			<u>148,285,043</u>	<u>1,011,758</u>
<u>Gazipur 100 MW HFO Fired Power Plant :</u>				
Agrani Bank Ltd.	Uttara Br.	STA-0200010582383	62,228,189	3,174,455
Agrani Bank Ltd.	Uttara Br.	CD - 2077	799,425	-
			<u>63,027,614</u>	<u>3,174,455</u>
			<u>2,303,308,333</u>	<u>297,839,900</u>

Bank balances have been reconciled and agreed with bank statement as at 30 June 2019.



	2019 Taka	2018 Taka
12. SHARE CAPITAL		
Authorised Capital:		
20,000,000 Ordinary shares of Tk.500 each	<u>10,000,000,000</u>	<u>8,000,000,000</u>
Issued, Subscribed ,Called Up and Paid-Up Capital		
BREB	2,687,081,000	2,687,081,000
Dhaka PBS-1	1,496,230,000	1,496,230,000
Moulvibazar PBS	300,360,000	300,360,000
Comilla PBS-1	129,100,000	129,100,000
Narsingdi PBS-1	574,685,000	574,685,000
Hobigonj PBS	56,045,500	56,045,500
Sirajgonj PBS	42,034,000	42,034,000
Tangail PBS	28,023,000	28,023,000
Natore PBS-1	14,011,500	14,011,500
Natore PBS-2	14,011,500	14,011,500
Dhaka PBS-3	1,224,188,500	1,224,188,500
Chittagong PBS-2	17,298,000	17,298,000
Gazipur PBS	88,251,000	88,251,000
Narayangonj PBS	88,251,000	88,251,000
	<u>6,759,570,000</u>	<u>6,759,570,000</u>

Composition of Shareholding:

Shareholders name	2019		2018	
	No. of Shares	%	No. of Shares	%
BREB	5,374,162	39.75%	5,374,162	39.75%
Dhaka PBS-1	2,992,460	22.13%	2,992,460	22.13%
Moulvibazar PBS	600,720	4.44%	600,720	4.44%
Comilla PBS-1	258,200	1.91%	258,200	1.91%
Narsingdi PBS-1	1,149,370	8.50%	1,149,370	8.50%
Hobigonj PBS	112,091	0.83%	112,091	0.83%
Sirajgonj PBS	84,068	0.62%	84,068	0.62%
Tangail PBS	56,046	0.41%	56,046	0.41%
Natore PBS-1	28,023	0.21%	28,023	0.21%
Natore PBS-2	28,023	0.21%	28,023	0.21%
Dhaka PBS-3	2,448,377	18.11%	2,448,377	18.11%
Narayangonj PBS	176,502	1.31%	176,502	1.31%
Chittagong PBS-2	34,596	0.26%	34,596	0.26%
Gazipur PBS	176,502	1.31%	176,502	1.31%
Total	13,519,140	100.00%	13,519,140	100.00%

13. SHARE PREMIUM

Gazipur Power Plant	1,288,024,584	1,288,024,584
Raozan Power Plant	361,341,120	361,341,120
	<u>1,649,365,704</u>	<u>1,649,365,704</u>

14. SHARE MONEY DEPOSIT

BREB	300,000,000	300,000,000
Dhaka PBS-1	600,000,000	400,000,000
Dhaka PBS-3	100,000,000	100,000,000
Dhaka PBS-4	130,000,000	130,000,000
Narayangonj PBS-1	300,000,000	200,000,000
Narayangonj PBS-2	100,000,000	50,000,000
Narsingdi PBS-1	600,000,000	300,000,000
Gazipur PBS-1	300,000,000	150,000,000
Mymensingh PBS-2	300,000,000	200,000,000
	<u>2,730,000,000</u>	<u>1,830,000,000</u>



	2019	2018
	Taka	Taka
15. RETAINED EARNINGS		
Opening balance	14,323,957,252	13,223,949,032
Profit during the year:		
Profit during the year (MPS)	1,237,972,868	1,254,586,783
Profit/(Loss) during the year (GPP)	212,372,671	89,434,011
Profit/(Loss) during the year (RPP)	119,558,983	32,994,541
	<u>1,569,904,521</u>	<u>1,377,015,334</u>
	15,893,861,774	14,600,964,366
Add: Transferred from Pre-Operational Income		
RPCL Gazipur Power Plant (Note 15.1)	-	56,288,606
Raozan Power Plant (Note 15.1)	-	4,682,780
Balance available for appropriation	15,893,861,774	14,661,935,752
Dividend Paid	(337,978,500)	(337,978,500)
	<u>15,555,883,274</u>	<u>14,323,957,252</u>
15.1 Pre-Operational Income		
RPCL Gazipur Power Plant:	-	56,288,606
Raozan Power Plant:	-	4,682,780
	-	<u>60,971,386</u>
Less: Transferred to retained earnings		
RPCL Gazipur Power Plant:	-	56,288,606
Raozan Power Plant:	-	4,682,780
	-	<u>60,971,386</u>
	-	<u>-</u>
16. BORROWINGS		
Loan from GOB (Note - 16.1)	6,668,100,000	3,768,100,000
Loan from Agrani Bank Limited (Note-16.2)	4,069,805,873	437,516,658
	<u>10,737,905,873</u>	<u>4,205,616,658</u>
16.1 Loan from GOB		
Opening balance	3,768,100,000	768,100,000
<u>Addition during the year</u>		
Potua khali 1320 MW Coal Fired Thermal Power Plant	1,500,000,000	1,400,000,000
Gazaria 350 MW Coal Fired Thermal Power Plant	1,400,000,000	1,600,000,000
	<u>6,668,100,000</u>	<u>3,768,100,000</u>
Repayment during the year	-	-
Closing balance	<u>6,668,100,000</u>	<u>3,768,100,000</u>
16.2 Loan from Agrani Bank Limited		
Opening balance	437,516,658	-
<u>Addition during the year</u>		
Gazipur 100 MW HFO Fird Power Plant	3,632,289,214	437,516,658
	<u>4,069,805,873</u>	<u>437,516,658</u>
Repayment during the year	-	-
Closing balance	<u>4,069,805,873</u>	<u>437,516,658</u>
17. TRADE AND OTHER PAYABLES		
Mymensingh Power Plant		
Payable to local supplier/consultants	70,530,834	65,359,740
Payable to LIPPS	350,000	350,000
Other Payable	15,543,083	-
Security Deposit	250,027,911	6,919,848
Payable to overseas suppliers/consultants	340,074,718	277,693,820
Payable against sale of tender document (Note-17.1)	6,214,651	6,214,651
	<u>682,741,197</u>	<u>356,538,059</u>



	2019	2018
	Taka	Taka
<u>Raozan Power Plant</u>		
Payable to overseas suppliers	10,830	4,604,065
Payable to local suppliers	1,600,229	2,980,023
Payable to local suppliers, EPC (Foreign)	-	(18,892,533)
Interest on project loan	188,273,546	188,273,546
Security Deposit	1,324,970	1,006,759
	<u>191,209,575</u>	<u>177,971,860</u>
<u>Gazipur Power Plant</u>		
Payable to local suppliers	816,971	640,946
Payable to overseas suppliers	17,392,060	7,559,655
Interest on project loan	594,469,336	594,469,336
Security Deposits	4,078,636	6,715,466
Payable to others	29,715,145	-
	<u>646,472,148</u>	<u>609,385,403</u>
<u>Gazipur 100 MW HFO Fird Power Plant</u>		
Payable to local suppliers	90,369	107,000
Payable to overseas suppliers	533,931,525	75,137,580
Security Deposits	21,000	-
	<u>534,042,894</u>	<u>75,244,580</u>
	<u>2,054,465,813</u>	<u>1,219,139,902</u>

17.1 Payable against sale of tender document

<u>Mymensingh Power Plant</u>		
Munsigonj 50 MW power plant	1,663,122	1,663,122
Narayangonj 50 MW power plant	1,496,510	1,496,510
Tangail 20 MW power plant	496,808	496,808
Chandpur 15 MW power plant	636,701	636,701
MNN Mymensingh 10 MW power plant	26,169	26,169
Manikgonj 50 MW power plant	847,259	847,259
Nababgonj 50 MW power plant	1,048,082	1,048,082
	<u>6,214,651</u>	<u>6,214,651</u>



				<u>2019</u> <u>Taka</u>	<u>2018</u> <u>Taka</u>
18. EMPLOYEES' BENEFIT PAYABLE					
	<u>RPP</u>	<u>GPP</u>	<u>MPS</u>		
Contribution to WPPF	6,239,242	11,299,853	111,845,942	129,385,037	102,368,499
	<u>6,239,242</u>	<u>11,299,853</u>	<u>111,845,942</u>	<u>129,385,037</u>	<u>102,368,499</u>
19. ACCRUED EXPENSES					
	<u>RPP</u>	<u>GPP</u>	<u>MPS</u>		
Audit fee	-	-	200,000	200,000	150,000
Interest on Long Term Loan	-	-	233,117,901	233,117,901	71,555,334
Insurance premium payable	-	-	-	-	13,915
AGM expenses	-	-	-	-	101,628
Incentive bonus	1,692,876	2,227,775	8,789,322	12,709,972	13,850,363
Others payable (LIPPS)	-	-	-	-	350,000
	<u>1,692,876</u>	<u>2,227,775</u>	<u>242,107,224</u>	<u>246,027,874</u>	<u>86,021,240</u>
20. PROVISION FOR INCOME TAX					
Opening balance	3,265,966	8,890,656	1,296,675,202	1,308,831,824	638,477,187
Addition during the year	1,782,188	4,120,452	807,156,576	813,059,216	670,354,637
	5,048,154	13,011,108	2,103,831,778	2,121,891,040	1,308,831,824
Adjustment during the year	(3,265,966)	(9,106,377)	(1,296,675,202)	(1,309,047,544)	-
Closing balance	<u>1,782,188</u>	<u>3,904,731</u>	<u>807,156,576</u>	<u>812,843,496</u>	<u>1,308,831,824</u>



21. SALES

Months	Energy production (Kwh)			2019	2018
		Capacity (Tk.)	Energy (Tk.)	Total (Tk.)	Total (Tk.)
<u>Mymensingh Power Plant:</u>					
July' 18	41,544,864	212,692,295	39,734,893	252,427,188	284,161,345
August' 18	65,183,472	212,127,797	59,126,017	271,253,814	277,475,582
September' 18	36,581,376	215,911,714	36,223,228	252,134,942	281,344,480
October' 18	55,497,296	218,192,399	50,621,672	268,814,071	276,630,190
November' 18	70,616,600	218,228,038	63,369,277	281,597,315	289,568,082
December' 18	100,660,400	218,228,038	88,591,874	306,819,912	300,623,830
January' 19	107,035,840	218,436,506	95,750,356	314,186,862	299,139,438
February' 19	98,238,376	218,613,783	83,732,908	302,346,691	294,546,147
March' 19	125,034,032	218,684,694	105,742,162	324,426,856	284,650,342
April' 19	108,384,400	219,654,080	93,622,984	313,277,064	272,765,428
May' 19	102,077,048	219,668,404	86,949,139	306,617,543	273,546,629
June' 19	96,483,200	219,668,404	81,484,824	301,153,228	284,935,700
Sub total	1,007,336,904	2,610,106,152	884,949,334	3,495,055,486	3,419,387,191
<u>Gazipur Power Plant:</u>					
July' 18	28,422,384	52,556,358	274,317,299	326,873,657	323,650,183
August' 18	23,565,432	52,398,991	227,440,656	279,839,647	324,158,989
September' 18	23,882,712	52,207,902	230,502,869	282,710,771	269,067,305
October' 18	17,366,424	52,759,674	167,727,331	220,487,005	306,282,217
November' 18	16,398,912	52,759,673	158,382,967	211,142,640	242,695,968
December' 18	12,569,112	52,759,673	121,394,227	174,153,900	211,760,250
January' 19	17,788,992	52,902,272	173,655,332	226,557,604	252,206,225
February' 19	14,108,712	52,157,123	137,728,606	189,885,729	269,057,791
March' 19	21,269,724	50,755,040	207,633,655	258,388,695	371,736,844
April' 19	22,433,196	49,747,753	219,593,977	269,341,730	314,974,560
May' 19	27,311,028	47,909,099	267,352,416	315,261,515	326,693,272
June' 19	20,165,412	48,656,906	197,377,225	246,034,131	283,590,766
Supplementary bill	-	2,131,986	5,764,259	7,896,246	7,691,626
PPA Amendment Bill	-	-	113,902,103	113,902,103	-
Sub total	245,282,040	619,702,450	2,502,772,922	3,122,475,372	3,503,565,994
<u>Raozan Power Plant:</u>					
July' 18	9,125,968	28,755,951	88,120,785	116,876,735	156,153,399
August' 18	9,415,314	28,755,951	90,914,727	119,670,678	162,378,678
September' 18	10,041,444	28,755,951	96,960,669	125,716,620	156,227,667
October' 18	8,761,284	29,017,764	84,658,571	113,676,335	178,248,132
November' 18	8,993,957	28,190,631	86,906,849	115,097,480	122,137,010
December' 18	6,541,052	28,339,230	63,196,308	91,535,538	89,495,435
January' 19	10,109,498	28,464,043	98,654,836	127,118,879	149,060,462
February' 19	9,304,862	27,382,395	90,860,264	118,242,659	125,949,085
March' 19	6,377,846	24,320,963	62,279,200	86,600,163	157,479,332
April' 19	9,435,877	25,999,032	92,145,261	118,144,293	130,512,042
May' 19	13,995,954	28,291,221	136,676,304	164,967,525	136,118,455
June' 19	10,040,398	29,097,749	98,048,659	127,146,408	135,026,392
PPA Ammendment Bill	-	-	17,576,428	17,576,428	-
Sub total	112,143,454	335,370,880	1,106,998,861	1,442,369,741	1,698,786,090
Grand total	1,364,762,398	3,565,179,483	4,494,721,117	8,059,900,600	8,621,739,275



	2019 Taka	2018 Taka
22. COST OF SALES		
Cost of power generation and supply (Note-22.1)	5,817,927,421	6,762,248,936
Repair and maintenance expenses (Note-22.2)	47,782,781	98,459,005
	5,865,710,202	6,860,707,941

22.1 Cost of power generation and supply

	RPP	GPP	MPS		
Gas and liquid fuel	1,095,490,467	2,440,994,296	743,010,329	4,279,495,092	5,214,761,987
Consumable spares (Foreign)	46,256,480	153,520,131	106,382,408	306,159,018	221,043,786
Consumable spares (Local)	2,489,821	824,034	18,230,328	21,544,183	35,173,837
Salaries	33,526,764	46,647,994	114,334,423	194,509,181	189,946,195
Overtime	-	-	-	-	256,777
Festival bonus	3,698,978	5,171,570	11,047,690	19,918,238	19,645,122
Incentive bonus	-	-	8,886,993	8,886,993	79,982,933
Carrying cost	-	-	-	-	1,850,261
Gratuity	-	-	38,256,755	38,256,755	38,447,090
Group insurance	-	-	-	-	1,230,454
Postage and telegram	12,610	1,700	2,104	16,414	19,910
Books and periodicals	-	500	6,790	7,290	16,320
Medical expenses	378,647	1,495,887	2,891,906	4,766,440	600
House rent expenses- Ansar	-	34,500	602,198	636,698	905,994
Consumable office expenses	19,190	34,940	-	54,130	90,890
Telecommunication expense	102,990	195,400	536,979	835,369	841,728
Donation and subscription	-	-	60,000	60,000	180,000
Fuel expenses (Vehicles and Generator)	197,189	162,474	338,249	697,912	815,953
Printing and stationery	93,295	386,486	2,650,899	3,130,680	734,586
Entertainment expenses	378,544	494,346	422,708	1,293,598	2,033,544
Uniform and liveries	9,960	-	-	9,960	70,308
Repairs and maintenance expenses	53,130	227,649	715,975	996,754	1,280,026
Travel expenses	65,280	57,626	426,247	549,153	654,585
Local conveyance	51,673	70,580	2,150	124,403	97,194
Utilities (Gas, Electricity and WASA bill)	-	267,554	98,201	365,755	259,611
Croceries and culleries	1,635	14,450	350	16,435	14,487
Casual labour	1,063,773	3,094,421	476,422	4,634,616	6,950,456
Training and conference fees	-	2,000	80,651	82,651	35,400
Security services	-	-	10,383,727	10,383,727	12,900,231
Insurance premium-vehicle	-	11,389	43,421	54,810	415,605
Insurance premium- LC	167,453	141,693	785,977	1,095,123	1,166,759
Insurance premium- power plant	5,385,681	9,531,533	35,096,523	50,013,737	54,799,694
Licence renewals fees	57,500	86,250	671,227	814,977	927,227
Cleaning and washing expenses	1,750	-	-	1,750	4,600
Rent, rate and taxes	825,000	897,000	247,500	1,969,500	1,876,814
Rent-A-Car expenses	7,200	370,000	101,283	478,483	103,000
LC commission and other bank charge	79,393	180,519	157,715	417,626	20,033,698
Honorarium	-	-	12,000	12,000	33,000
General expenses	340,098	497,809	260,489	1,098,396	1,304,119
Consultancy fees	-	-	-	-	27,000
Telephone Installation Expense	-	19,000	-	19,000	-
Depreciation	107,223,884	199,889,972	557,406,717	864,520,573	851,317,258
Sub Total	1,297,976,385	2,865,323,703	1,654,627,333	5,817,927,421	6,762,248,936

22.2 Repair and maintenance expenses

	RPP	GPP	MPS		
Mymensingh, Rawgan, Gazipur Power Plant:					
Repairs Maintenance Expenses Referbishment	-	-	-	-	31,218,480
Environmental Study (Power Plant)	69,000	33,580	70,380	172,960	149,270
Power Plant (RMS and Others)	-	-	30,000	30,000	350
Repairs Maintenance Expenses (Power Plant)	9,865,944	19,716,326	17,997,552	47,579,821	29,956,112
Ansaldo Thomassen BV. (ATH)	-	-	-	-	196,202
Repair & Maintenance Expense-BHEL-GE (BGCTSPL)	-	-	-	-	36,938,592
Sub Total	9,934,944	19,749,906	18,097,932	47,782,781	98,459,005
Total	1,307,911,329	2,885,073,609	1,672,725,264	5,865,710,202	6,860,707,941



	2019	2018
	<u>Taka</u>	<u>Taka</u>
23. ADMINISTRATIVE EXPENSES		
<u>Mymensingh Power Plant:</u>		
Salaries and allowances	88,414,716	91,596,320
House rent expenses	1,533,350	1,454,102
Consumable office expenses	2,100,165	766,737
Advertisement expenses	1,893,122	2,869,653
AGM expenses	372,113	-
Audit fees (Statutory)	200,000	351,250
Board meeting fees and expenses	3,231,071	2,814,335
Books and periodicals	50,372	10,424
Rent-A-car expenses	306,425	1,242,725
Donation and subscription	34,108,000	13,393,200
Entertainment expenses	803,730	1,105,565
Fuel expenses	1,502,738	1,498,301
Festival bonus	8,891,532	8,880,888
General expenses	33,783,114	4,016,878
Honorarium	2,650,710	2,545,470
Insurance premium - Vehicle	145,647	628,984
Legal expenses	440,961	1,971,237
Local conveyance	296,333	328,511
Postage and stamp	18,758	20,639
Croceries and cutleries	450	211,415
Printing and stationery	161,111	498,452
Repairs and maintenance expenses	3,536,389	2,128,716
Security services expenses	815,407	603,237
Telecommunication Expense	1,433,102	268,719
Telephone, telex & fax	67,000	1,371,828
Uniform and liveries	152,737	130,953
Utilities Expenses	1,017,837	1,075,852
Incentive bonus	-	503,804
Group insurance	1,906,140	593,438
Rent, rate and tax	109,343	6,570
Leave encashment	2,159,459	344,012
Training and conference fee	730,203	152,439
Consultancy fee	16,895,427	2,907,414
Casual Labour	669,260	2,535,690
Travel expenses	791,865	727,559
Medical Expenses	3,937,172	-
Depreciation expenses	5,569,028	7,570,252
Licences Renewals Fees	2,040,226	460,000
Insurance premium-LC	72,005	951
	<u>222,807,017</u>	<u>157,586,520</u>



	2019	2018
	<u>Taka</u>	<u>Taka</u>
<u>Raozan Power Plant:</u>		
Travel expenses	26,991	-
Salaries allowances	7,756,199	8,434,517
Security services expenses	4,160,510	1,627,124
General Expenses	55,320	61,000
Entertainment expenses	-	6,291
Printing and stationary	-	104,931
Repairs & Maintenance	15,597	-
Postage Stamp	2,010	-
Insurance Premium-LC	35,983	-
	<u>12,052,610</u>	<u>10,233,863</u>
<u>Gazipur Power Plant:</u>		
Salaries and allowances	12,068,951	12,401,584
House rent expenses	34,500	69,000
Repair's and maintenance expenses	55,720	4,500
Retainer fee of software	-	52,250
Security services expenses	8,326,790	8,777,300
General expenses	89,039	34,074
Printing and stationary	360	40,850
Training and conference fee	18,870	50,000
Uniform Liveries	10,500	-
Entertainment	107,454	-
Postage Stamp	920	-
Insurance Premium	16,656	-
Rent-A-Car Expenses	380,583	-
Travel Expenses	2,500	-
Local Conveyance	9,065	-
Insurance premium LC	36,613	-
	<u>21,158,521</u>	<u>21,429,558</u>
	<u>256,018,148</u>	<u>189,249,941</u>

24. OTHER INCOME

	<u>RPP</u>	<u>GPP</u>	<u>MPS</u>		
Disposal of scrap materials	-	-	-	-	2,050,000
Sale of tender documents	27,100	17,200	45,820	90,120	693,001
Others	3,108,966	6,865,754	23,226,219	33,200,939	101,326,204
Interest against loan	-	94,918	1,012,716	1,107,634	802,855
Notice Pay	-	-	292,136	292,136	-
Divident Income	-	-	53,037,933	53,037,933	53,037,933
Rest House	-	-	1,750	1,750	-
	<u>3,136,066</u>	<u>6,977,872</u>	<u>77,616,574</u>	<u>87,730,512</u>	<u>157,909,992</u>



	2019	2018
	<u>Taka</u>	<u>Taka</u>
25. INTEREST INCOME		
Interest on FDR		
Mymensingh Power Plant	627,794,860	478,614,372
	<u>627,794,860</u>	<u>478,614,372</u>
Interest from bank account		
<u>Mymensingh Power Plant:</u>		
Interest from STD-36001332 JBL	86,008	80,087
Interest from STD-468 JBL	65,878	-
Interest from STD-004000692 JBL	6,661,826	8,818,420
Interest from STD-0065183790007 OB	51,713	469,990
Interest from STD-02041500000979-DB	337	-
Interest from STD-01161314444562-MB	2,336,091	4,931,725
	<u>9,201,853</u>	<u>14,300,222</u>
<u>Gazipur Power Plant:</u>		
Interest from STD-12531030018254 PBL	4,178,504	3,776,767
	<u>4,178,504</u>	<u>3,776,767</u>
<u>Raozan Power Plant:</u>		
Interest from STD-12531090021526 PBL	1,955,899	2,451,262
	<u>1,955,899</u>	<u>2,451,262</u>
	<u>643,131,115</u>	<u>499,142,623</u>
26. FINANCE EXPENSE		
Interest on borrowings and debts (Note-26.1)	161,562,567	71,555,334
Bank charges (Note-26.2)	5,359,386	7,540,203
	<u>166,921,953</u>	<u>79,095,537</u>
26.1 Interest on borrowings and debts		
<u>Mymensingh Power Plant:</u>		
Interest on GOB loan	161,562,567	71,555,334
	<u>161,562,567</u>	<u>71,555,334</u>
26.2 Bank charges		
Mymensingh Power Plant	5,188,008	7,200,192
Gazipur Power Plant	81,840	112,453
Raozan Power Plant	89,538	227,558
	<u>5,359,386</u>	<u>7,540,203</u>



	2019 Taka	2018 Taka
27. CASH FLOW FROM OPERATING ACTIVITIES UNDER INDIRECT METHOD		
Net profit before tax	2,382,963,737	2,047,369,972
Adjustment for non-cash Items:		
Depreciation	870,089,601	858,887,507
	870,089,601	858,887,507
Changes in working capital:		
Inventories	(451,513,534)	(92,925,554)
Trade and other receivables	2,341,211,381	(1,816,300,622)
Advances, deposits & prepayments	(851,304,646)	122,619,966
Trade and other payables	835,325,911	(153,909,639)
Employees' benefit payable	27,016,538	(35,290,211)
Accrued expenses	160,006,634	53,089,302
	2,060,742,283	(1,922,716,757)
Assets Disposal / Adjustment	-	67,311,415
Interest on borrowing debts	161,562,567	71,555,334
Tax Paid	(847,547,053)	(713,712,032)
NET CASH PROVIDED FROM OPERATING ACTIVITIES	4,627,811,136	408,695,439

28. PROPOSED DIVIDEND

The Board of Directors, in its meeting held on 03 October 2019 has recommend 7.50% cash dividend for the shareholders for the year ended 30 June 2019 which will be placed in the forthcoming annual general meeting for approval.

29. CONTINGENT LIABILITY

There is no such liability for which the company is liable as on 30 June 2019.

30. CAPITAL EXPENDITURE COMMITMENT

There was no such commitment as on 30 June 2019.

31. EVENTS AFTER REPORTING PERIOD

31.1 The Board of Directors in its meeting held on 03 October 2019 approved the financial statements for the year ended 30 June 2019 and authorized the same for issue.

31.2 There is no other significant event that has occurred between the Balance Sheet date and the date when the financial statements were authorized for issue by the Board of Directors.



RURAL POWER COMPANY LIMITED
FINANCIAL REVIEW AND ANALYSIS
For the year ended 30 June 2019

	<u>2018-19</u> <u>Taka</u>	<u>2017-18</u> <u>Taka</u>	<u>Standard</u>	<u>KPI Target</u>
1.0 Current Ratio:				
<u>Current Assets</u>	<u>8,732,600,178</u>	<u>8,226,704,341</u>		
<u>Current Liabilities</u>	<u>3,242,722,220</u>	<u>2,716,361,465</u>		
	2.69:1	3.03:1	2:1	2:1

Current ratio gives a general picture of the adequacy of working capital and of the company's ability to meet its day to day obligations. The current ratio shows downward trend compared to last year. For every taka of current liabilities, the company has Tk.8,732,600,178 of current assets on 30 June 2019.

2.0 Liquid Ratio:

<u>Current Assets - Inventories</u>	<u>6,763,138,882</u>	<u>6,708,756,578</u>		
<u>Current Liabilities</u>	<u>3,242,722,220</u>	<u>2,716,361,465</u>		
	2.08:1	2.47:1	1:1	1.5:1

The ratio is used to check whether a company has enough cash or cash equivalents to meet its current obligations. Although the liquid ratio has decreased as compared to previous year the company has also able to repay its current liabilities as and when it becomes payable.

3.0 Debt-Equity Ratio:

<u>Long term Debt</u>	<u>10,737,905,873</u>	<u>4,205,616,658</u>		
<u>Equity</u>	<u>26,694,818,978</u>	<u>24,562,892,956</u>		
	0.40:1	0.17:1	1.5:1	

4.0 Debt Service Coverage Ratio:

<u>PBIT+ Depreciation</u>	<u>3,414,615,905</u>	<u>2,977,812,816</u>		
<u>Loan principal + Interest</u>	<u>161,562,567</u>	<u>71,555,334</u>		
	21.13	42:1	3:1	

5.0 Gross Margin Ratio:

<u>Gross profit</u>	<u>2,194,190,398</u>	<u>1,761,031,334</u>		
<u>Sales</u> %	<u>8,059,900,600</u>	<u>8,621,739,275</u>		x 100
	27.22%	20.43%		

Gross margin ratio has been increased by 6.79% during the year from last year.



		2018-19 <u>Taka</u>	2017-18 <u>Taka</u>	<u>Standard</u>	<u>KPI Target</u>
6.0 Net Margin Ratio:					
	$\frac{\text{Net Profit After Tax}}{\text{Sales}}$ %	$\frac{1,569,904,521}{8,059,900,600}$	$\frac{1,377,015,335}{8,621,739,275}$		x 100
		19.48%	15.97%		

Net margin ratio has been increased by 3.51% during the year than previous year.

7.0 Return on Capital Employed (ROCE):

	$\frac{\text{PBIT}}{\text{Total Equity + Long Term Debt}}$ %	$\frac{2,544,526,304}{37,432,724,851}$	$\frac{2,149,738,470}{28,768,509,614}$		x 100
		6.80%	7.47%		

Return on capital employed (ROCE) ratio has been slightly decreased by 0.67% during the year than previous year.

8.0 Earnings Per Share (EPS):

	$\frac{\text{Net Profit After Tax}}{\text{Total Number of Shares}}$	$\frac{1,569,904,521}{13,519,140}$	$\frac{1,377,015,335}{13,519,140}$		
		TK. 116.12	TK. 101.86		

The ratio shows the profit earning capacity on each share of the company. The company earned profit of Tk. 116.12 on each share of Tk. 500.



RURAL POWER COMPANY LIMITED
FINANCIAL HIGHLIGHTS

		<u>In Million (Taka)</u>	
<u>Sl. No.</u>	<u>Particulars</u>	<u>2018-19</u>	<u>2017-18</u>
1	Paid up Capital	6,759.57	6,759.57
2	Fixed Assets (at cost less accumulated depreciation)	9,865.40	10,614.30
3	Current assets	8,732.60	8,226.70
4	Current liabilities	3,242.72	2,716.36
5	Borrowings	10,737.91	4,205.62
6	Trade and Other Receivables	2,363.86	4,705.07
7	Trade and Other Payables	2,054.47	1,219.14
8	Power Sale	8,059.90	8,621.74
9	Cost of Power Generation and Supply	5,865.71	6,860.71
10	Other Income	87.73	157.91
11	Finance Expense	166.92	79.10
12	Operating Profit	1,938.17	1,571.78
13	Net Profit	1,569.90	1,377.02
14	Retained Earnings	15,555.88	14,323.96
15	Capital Work-in-Progress	12,469.94	2,335.42
Ratios:			
16	Current Ratio	2.69:1	3.03:1
17	Liquidity Ratio	2.08:1	2.47:1
18	Debt Equity Ratio (Percentage)	0.40:1	0.17:1
19	Debt Service Coverage Ratio	21.13	42:1
20	Gross Margin Ratio	27.22%	20.43%
21	Net Margin Ratio	19.48%	15.97%
22	Return on Capital Employed (ROCE)	6.80%	7.47%
23	Earnings Per Share (EPS) of Tk. 500 each	TK. 116.12	TK. 101.86



RURAL POWER COMPANY LIMITED
GEOGRAPHICAL SEGMENT ANALYSIS
As at 30 June 2019

	RPP		GPP		MPS		Annexure - A	
							TOTAL	
	2019	2018	2019	2018	2019	2018	2019	2018
ASSETS	Taka	Taka	Taka	Taka	Taka	Taka	Taka	Taka
NON-CURRENT ASSETS								
Property, plant and equipment (WDV)	1,347,733,069	1,434,951,838	3,259,775,305	3,458,491,566	5,257,890,309	5,720,853,495	9,865,398,682	10,614,296,898
Capital work-in-progress	-	-	2,945,019	447,772	12,466,993,731	2,334,972,235	12,469,938,750	2,335,420,007
Investment in projects	-	-	-	-	-	2,326,924,582	-	2,326,924,582
Investment in FDR	-	-	-	-	8,176,406,269	6,920,416,590	8,176,406,269	6,920,416,590
Investment in share	-	-	-	-	1,431,103,190	1,061,108,660	1,431,103,190	1,061,108,660
	1,347,733,069	1,434,951,838	3,262,720,323	3,458,939,338	27,332,393,499	18,364,275,561	31,942,846,891	23,258,166,737
CURRENT ASSETS								
Inventories	218,509,295	153,447,399	379,706,594	380,861,539	1,371,245,407	983,638,825	1,969,461,296	1,517,947,763
Trade and other receivables	536,526,298	428,098,497	1,000,067,540	1,628,485,638	827,268,775	2,648,489,859	2,363,862,613	4,705,073,994
Advances, deposits & prepayments	46,536,906	45,975,513	81,650,213	41,973,945	1,966,904,864	1,617,338,370	2,095,091,985	1,705,287,828
Cash and cash equivalents	400,355,440	97,499,975	489,536,787	54,084,897	1,414,292,060	146,809,884	2,304,184,286	298,394,756
	1,201,927,939	725,021,384	1,950,961,134	2,105,406,019	5,579,711,106	5,396,276,938	8,732,600,180	8,226,704,341
	2,549,661,007	2,159,973,221	5,213,681,457	5,564,345,357	32,912,104,604	23,760,552,499	40,675,447,071	31,484,871,077



RURAL POWER COMPANY LIMITED
GEOGRAPHICAL SEGMENT ANALYSIS

As at 30 June 2019

	<u>RPP</u>		<u>GPP</u>		<u>MPS</u>		<u>TOTAL</u>	
	2019	2018	2019	2018	2019	2018	2019	2018
	<u>Taka</u>	<u>Taka</u>	<u>Taka</u>	<u>Taka</u>	<u>Taka</u>	<u>Taka</u>	<u>Taka</u>	<u>Taka</u>
NON-CURRENT LIABILITIES								
Loan from Projects (GOB)	-	-	-	-	6,668,100,000	3,768,100,000	6,668,100,000	3,768,100,000
Loan from Govt. Bank	-	-	-	-	4,069,805,873	437,516,658	4,069,805,873	437,516,658
					<u>10,737,905,873</u>	<u>4,205,616,658</u>	<u>10,737,905,873</u>	<u>4,205,616,658</u>
CURRENT LIABILITIES								
Trade and other payables	191,209,575	177,971,860	646,472,148	609,385,403	1,216,784,091	431,782,639	2,054,465,813	1,219,139,902
Employee benefit payable	6,239,242	1,721,834	11,299,853	4,751,965	111,845,942	95,894,699	129,385,037	102,368,499
Accrued expenses	1,692,876	1,865,616	2,227,775	2,470,722	242,107,224	81,684,902	246,027,874	86,021,240
Provision for income tax	1,782,188	3,265,966	3,904,731	8,890,656	807,156,576	1,296,675,202	812,843,496	1,308,831,824
	<u>200,923,881</u>	<u>184,825,277</u>	<u>663,904,507</u>	<u>625,498,745</u>	<u>2,377,893,833</u>	<u>1,906,037,442</u>	<u>3,242,722,219</u>	<u>2,716,361,465</u>
CAPITAL AND RESERVES								
Pre-operational income	-	4,682,780	-	56,288,606	-	-	-	60,971,386
	<u>-</u>	<u>4,682,780</u>	<u>-</u>	<u>56,288,606</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>60,971,386</u>
CAPITAL AND RESERVES - (Unallocated)								
Share capital	-	-	-	-	6,759,570,000	6,759,570,000	6,759,570,000	6,759,570,000
Share premium	-	-	-	-	1,649,365,704	1,649,365,704	1,649,365,704	1,649,365,704
Share Money Deposit	-	-	-	-	2,730,000,000	1,830,000,000	2,730,000,000	1,830,000,000
Retained earnings	-	-	-	-	15,555,883,274	14,262,985,866	15,555,883,274	14,262,985,866
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>26,694,818,978</u>	<u>24,501,921,570</u>	<u>26,694,818,978</u>	<u>24,501,921,570</u>
	<u>200,923,881</u>	<u>189,508,057</u>	<u>663,904,507</u>	<u>681,787,351</u>	<u>13,115,799,705</u>	<u>30,613,575,671</u>	<u>40,675,447,071</u>	<u>31,484,871,079</u>



RURAL POWER COMPANY LIMITED
GEOGRAPHICAL SEGMENT ANALYSIS
For the year ended 30 June 2019

	RPP		GPP		MPS		Annexure - A	
	2018-19	2017-18	2018-19	2017-18	2018-19	2017-18	2018-19	2017-18
	Taka	Taka	Taka	Taka	Taka	Taka	Taka	Taka
REVENUE:								
Sales	1,442,369,741	1,698,786,090	3,122,475,372	3,503,565,994	3,495,055,486	3,419,387,191	8,059,900,600	8,621,739,275
Interest income	1,955,899	2,451,262	4,178,504	3,776,767	636,996,712	492,914,594	643,131,115	499,142,622
Other income	3,136,066	1,669,164	6,977,872	12,238,325	77,616,574	144,002,503	87,730,512	157,909,992
"A"	1,447,461,706	1,702,906,516	3,133,631,749	3,519,581,086	4,209,668,773	4,056,304,288	8,790,762,227	9,278,791,889
EXPENSE:								
Cost of power generation and supply	1,297,976,385	1,654,248,295	2,865,323,703	3,388,498,070	1,654,627,333	1,719,502,571	5,817,927,421	6,762,248,936
Repair and maintenance expenses	9,934,944	2,038,275	19,749,906	9,749,748	18,097,932	86,670,982	47,782,781	98,459,005
Administrative expenses	12,052,610	10,233,863	21,158,521	21,429,558	222,807,017	157,586,520	256,018,148	189,249,941
Finance expenses	89,538	227,558	81,840	112,453	166,750,575	78,755,527	166,921,953	79,095,537
Contribution to WPPF	6,067,059	1,721,834	10,824,656	4,751,965	102,256,472	95,894,699	119,148,187	102,368,499
Provision for income tax	1,782,188	1,442,149	4,120,452	5,605,282	807,156,576	663,307,206	813,059,216	670,354,637
"B"	1,327,902,723	1,669,911,975	2,921,259,078	3,430,147,076	2,971,695,904	2,801,717,505	7,220,857,706	7,901,776,556
SEGMENT RESULTS (A-B)	119,558,983	32,994,541	212,372,671	89,434,011	1,237,972,868	1,254,586,783	1,569,904,521	1,377,015,334



Schedule of Fixed Deposits Receipts
For the Year Ended 30 June 2019

S/L No	Name of the Bank	Branch	FDR No	Date of Investment	Opening Balance		Addition			Deduction		Encashed	Encashed date/next matured date	Closing Balance		FDR NO
					Principal	Interest	New Investment	Interest		Source Tax	Excise Duty			Accrued Interest	Principal	
								In Cash	Accrued							
1					6	7	8	9	10	11	12	13 (6-7-8-9-11-12)	14	15-19	16=(6+7-8-9-11-12-13)	
1	AB Bank Ltd.	Uttara	3570090	20.08.18	-	-	100,000,000	4,250,000	-	425,000	50,000	103,775,000	20.02.2019	-	-	411
2	AB Bank Ltd.	Uttara	3588099	05.11.18	-	-	100,000,000	4,500,000	-	450,000	50,000	104,000,000	05.05.2019	-	-	430
3	AB Bank Ltd.	Uttara	3605411	23.06.19	-	-	20,000,000	-	26,666.67	-	-	-	23.12.2019	26,667	20,000,000	499
	Sub: Total				-	-	220,000,000	8,750,000	26,667	875,000	100,000	207,775,000		26,667	20,000,000	
4	AB Bank Ltd.	North South Road Br.	3611488	23.06.19	-	-	30,000,000	-	40,000	-	-	-	23.12.2019	40,000	30,000,000	497
	Sub: Total				-	-	30,000,000	-	40,000	-	-	-		40,000	30,000,000	
5	AB Bank Ltd.	Motijheel	3620821	23.06.19	-	-	20,000,000	-	26,667	-	-	-	23.12.2019	26,667	20,000,000	498
	Sub: Total				-	-	20,000,000	-	26,667	-	-	-		26,667	20,000,000	
6	Al-Arafah Islami Bank Ltd.	Pragati Sarani	451320005991	20.08.18	-	-	100,000,000	4,284,932	-	428,493.15	25,000	103,831,438	20.02.2019	-	-	409
7	Al-Arafah Islami Bank Ltd.	Pragati Sarani	451320006248	15.11.18	-	-	50,000,000	2,231,507	-	223,150.68	25,000	51,983,356	15.05.2019	-	-	433
8	Al-Arafah Islami Bank Ltd.	Pragati Sarani	451320005787	25.06.18	50,000,000	87,500	-	2,544,691	-	263,219	25,000	52,343,972	25.12.2018	-	-	390
9	Al-Arafah Islami Bank Ltd.	Pragati Sarani	451320006698	11.04.19	-	-	50,000,000	-	666,667	-	-	-	11.10.2019	666,667	50,000,000	472
	Sub: Total				50,000,000	87,500	200,000,000	9,061,129	666,667	914,863	75,000	208,158,766		666,667	50,000,000	
10	Midland Bank Ltd.	Uttara	0006-1100005775	09.02.17	53,090,648	1,871,445	-	2,727,267	-	459,871	25,000	57,204,489	09.02.2019	-	-	244
11	Midland Bank Ltd.	Uttara	0006-1100008692	09.05.18	100,000,000	1,588,889	-	3,911,111	-	550,000	25,115	104,924,885	11.11.2018	-	-	369
12	Midland Bank Ltd.	Uttara	0006-1100009173	26.06.18	100,000,000	149,306	-	6,889,929	1,700,564.98	703,923	50,000	-	26.09.2019	1,700,565	106,285,311	386
13	Midland Bank Ltd.	Uttara	0006-1100008950	31.05.18	200,000,000	1,894,444	-	18,549,931	-	2,044,438	50,000	218,349,938	30.05.2019	-	-	381
	Sub: Total				453,090,648	5,504,084	-	32,078,237	1,700,565	3,758,232	150,115	380,479,311		1,700,565	106,285,311	
14	Midland Bank Ltd.	Mirpur Rd	0026-1100001033	25.02.19	-	-	50,000,000	-	1,050,000	-	-	-	25.08.2019	1,050,000	50,000,000	460
15	Midland Bank Ltd.	Mirpur Rd	0026-1100002283	27.06.19	-	-	30,000,000	-	20,000	-	-	-	27.12.2019	20,000	30,000,000	505
	Sub: Total				-	-	80,000,000	-	1,070,000	-	-	-		1,070,000	80,000,000	
16	Midland Bank Ltd.	Hemayetpur	0009-1100005192	27.06.19	-	-	20,000,000	-	13,333	-	-	-	27.12.2019	13,333	20,000,000	506
	Sub: Total				-	-	20,000,000	-	13,333	-	-	-		13,333	20,000,000	
17	Dhaka Bank Ltd.	Uttara	204311000028306	02.03.11	47,337,986	349,775	-	3,633,142	246,068	398,292	12,000	-	02.09.2019	246,068	50,210,612	52
18	Dhaka Bank Ltd.	Uttara	20434314	18.02.18	200,000,000	6,834,722	-	2,770,833	-	960,556	25,000	208,620,000	19.08.2018	-	-	349
	Sub: Total				247,337,986	7,184,497	-	6,403,976	246,068	1,358,847	37,000	208,620,000		246,068	50,910,612	
19	Standard Bank Ltd.	Dakhin Khan	02855005695	25.06.18	50,000,000	87,500	-	5,023,531	54,550	511,103	50,000	-	25.12.2019	54,550	54,549,928	389
20	Standard Bank Ltd.	Dakhin Khan	242545	20.08.18	-	-	100,000,000	4,250,000	-	425,000	50,000	103,775,000	20.02.2019	-	-	410
21	Standard Bank Ltd.	Dakhin Khan	242559	12.09.18	-	-	80,000,000	3,600,000	-	360,000	50,000	83,190,000	12.03.2019	-	-	415
	Sub: Total				50,000,000	87,500	180,000,000	12,873,531	54,550	1,296,103	150,000	186,965,000		54,550	54,549,928	
22	Standard Bank Ltd.	Uttara	015-55015186	21.04.19	-	-	50,000,000	-	583,333	-	-	-	21.10.2019	583,333	50,000,000	481
23	Standard Bank Ltd.	Uttara	1555015211	09.05.19	-	-	50,000,000	-	433,333.33	-	-	-	09.11.2019	433,333	50,000,000	487
	Sub: Total				-	-	100,000,000	-	1,016,667	-	-	-		1,016,667	100,000,000	
24	SBAC Bank Ltd.	Uttara	0016140	26.01.16	56,897,194	2,327,253	-	374,175	-	270,143	50,000	59,278,480	26.07.2018	-	-	159
25	SBAC Bank Ltd.	Uttara	0009243001177	29.06.17	103,350,000	4,393,438	-	-	-	439,344	25,000	107,279,094	30.06.2018	-	-	284
26	SBAC Bank Ltd.	Uttara	124200047974/0009242003 221	24.12.14	-	12,000	-	-	-	-	-	12,000	08.07.2018	-	-	94
27	SBAC Bank Ltd.	Uttara	0009243001248	29.01.18	50,000,000	2,005,556	-	369,444	-	237,500	25,000	52,112,500	29.07.2018	-	-	332
	Sub: Total				210,247,194	8,738,246	-	743,620	-	946,987	100,000	218,682,073		-	-	
28	SBAC Bank Ltd.	Pragati Sarani	0060243000077	13.02.18	50,000,000	1,820,833	-	2,900,354	-	472,119	50,000	54,199,069	13.02.2019	-	-	341
29	SBAC Bank Ltd.	Pragati Sarani	0060243000353	09.05.19	-	-	20,000,000	-	173,333.33	-	-	-	09.11.2019	173,333	20,000,000	484
30	SBAC Bank Ltd.	Pragati Sarani	0060243000317	24.03.19	-	-	20,000,000	-	323,333.33	-	-	-	24.09.2019	323,333	20,000,000	470
	Sub: Total				50,000,000	1,820,833	40,000,000	2,900,354	496,667	472,119	50,000	54,199,069		496,667	40,000,000	
31	SBAC Bank Ltd.	Hemayetpur	0003243000727	15.11.18	-	-	50,000,000	2,250,000	-	225,000	37,010	51,987,990	15.05.2019	-	-	434
	Sub: Total				-	-	50,000,000	2,250,000	-	225,000	37,010	51,987,990		-	-	



Sl. No	Name of the Bank	Branch	FDR No	Date of Investment	Opening Balance		Addition			Deduction		Encashed	Encashed date/text matured date	Closing Balance		FDR NO
					Principal	Interest	New Investment	Interest		Source Tax	Excise Duty			Accrued Interest	Principal	
								In Cash	Accrued							
32	Exim Bank Ltd.	Garib-E-Newaz	07318790850129	01.08.18	-	-	100,000,000	4,793,056	2,190,588.75	479,306	-	-	24.08.2019	2,190,589	104,313,750	401
33	Exim Bank Ltd.	Garib-E-Newaz	0731988	05.11.18	-	-	50,000,000	2,250,000	-	225,000	37,000	51,988,000	05.05.2019	-	-	437
34	Exim Bank Ltd.	Garib-E-Newaz	06760100147902	23.05.19	-	-	100,000,000	-	633,333.33	-	-	-	23.11.2019	633,333	100,000,000	495
35	Exim Bank Ltd.	Garib-E-Newaz	06760100141681	25.02.19	-	-	100,000,000	-	2,100,000	-	-	-	25.08.2019	2,100,000	100,000,000	458
36	Exim Bank Ltd.	Garib-E-Newaz	06760100150245	27.06.19	-	-	100,000,000	-	66,667	-	-	-	27.12.2019	66,667	100,000,000	507
Sub: Total					-	-	450,000,000	7,043,056	4,990,589	704,306	37,000	51,988,000		4,990,589	404,313,750	
37	NRB Bank Ltd.	Uttara	1063030024194	09.02.17	106,631,313	3,892,043	-	906,366	-	479,841	50,000	110,899,881	06.08.2019	-	-	245
38	NRB Bank Ltd.	Uttara	1063180043584	25.06.18	200,000,000	350,000	-	11,316,667	5,964,167	1,166,667	-	-	11.07.2019	5,964,167	210,500,000	385
39	NRB Bank Ltd.	Uttara	1063180043802	27.06.18	200,000,000	233,333	-	11,433,333	5,894,000	1,166,667	-	-	13.07.2019	5,894,000	210,500,000	397
40	NRB Bank Ltd.	Uttara	1063180046414	07.08.18	-	-	100,000,000	5,000,000	-	500,000	50,000	104,450,000	23.02.2019	-	-	406
41	NRB Bank Ltd.	Uttara	1063180048770	11.10.18	-	-	50,000,000	2,361,111	538,625	236,111	-	-	29.10.2019	538,625	52,125,000	424
42	NRB Bank Ltd.	Uttara	1063180053624	07.02.19	-	-	100,000,000	-	2,400,000	-	-	-	26.08.2019	2,400,000	100,000,000	455
43	NRB Bank Ltd.	Uttara	1063180054252	25.02.19	-	-	100,000,000	-	2,100,000	-	-	-	13.09.2019	2,100,000	100,000,000	456
44	NRB Bank Ltd.	Uttara	1063180057454	12.05.19	-	-	200,000,000	-	1,633,333	-	-	-	28.11.2019	1,633,333	200,000,000	488
Sub: Total					506,631,313	4,475,376	550,000,000	31,017,477	18,530,125	3,549,285	100,000	215,349,881		18,530,125	873,125,000	
45	NRD Bank Ltd.	Gulshan	1023180070442	05.11.18	-	-	50,000,000	2,500,000	-	250,000	37,000	52,213,000	25.05.2019	-	-	426
Sub: Total					-	-	50,000,000	2,500,000	-	250,000	37,000	52,213,000		-	-	
46	NRB Global Bank Ltd.	Nayapaltan	0124300143581	09.02.07	107,329,600	4,021,879	-	6,112,585	-	1,013,446	75,000	116,375,959	09.02.2019	-	-	246
Sub: Total					107,329,600	4,021,879	-	6,112,585	-	1,013,446	75,000	116,375,959		-	-	
47	NRB Global Bank Ltd.	Motijheel	0124300294312	05.11.18	-	-	50,000,000	2,375,000	-	237,500	37,000	52,100,500	05.05.2019	-	-	429
48	NRB Global Bank Ltd.	Motijheel	0124300329138	25.02.19	-	-	100,000,000	-	2,100,000	-	-	-	25.08.2019	2,100,000	100,000,000	462
49	NRB Global Bank Ltd.	Motijheel	0124300354180	23.05.19	-	-	50,000,000	-	316,666.67	-	-	-	23.11.2019	316,667	50,000,000	494
Sub: Total					-	-	200,000,000	2,375,000	2,416,667	237,500	37,000	52,100,500		2,416,667	150,000,000	
50	NRB Global Bank Ltd.	Uttara	0516294	12.09.18	-	-	20,000,000	900,000	-	90,000	24,000	20,786,000	12.03.2019	-	-	414
51	NRB Global Bank Ltd.	Uttara	0124300287743	11.10.18	-	-	50,000,000	2,250,000	-	225,000	37,000	51,988,000	11.04.2019	-	-	422
52	NRB Global Bank Ltd.	Uttara	0124300343422	11.04.19	-	-	50,000,000	-	666,666.67	-	-	-	11.10.2019	666,667	50,000,000	475
53	NRB Global Bank Ltd.	Uttara	0124300350468	09.05.19	-	-	50,000,000	-	433,333	-	-	-	09.11.2019	433,333	50,000,000	486
Sub: Total					-	-	170,000,000	3,150,000	1,100,000	315,000	61,000	72,774,000		1,100,000	100,000,000	
54	NRBC Bank Ltd.	Uttara	010847300000997	25.06.18	30,000,000	52,500	-	1,522,500	-	157,500	12,000	31,405,500	26.12.2018	-	-	388
55	NRBC Bank Ltd.	Uttara	010847300000204	15.11.18	-	-	30,000,000	1,350,000	239,315	135,000	-	-	15.11.2019	239,315	31,215,000	439
56	NRBC Bank Ltd.	Uttara	010847300000283	24.03.19	-	-	50,000,000	-	808,333.33	-	-	-	24.09.2019	808,333	50,000,000	469
57	NRBC Bank Ltd.	Uttara	010847300000346	09.05.19	-	-	50,000,000	-	433,333.33	-	-	-	09.11.2019	433,333	50,000,000	483
58	NRBC Bank Ltd.	Uttara	010847300000372	23.06.19	-	-	50,000,000	-	66,666.67	-	-	-	23.12.2019	66,667	50,000,000	503
Sub: Total					30,000,000	52,500	180,000,000	2,872,500	1,547,648	292,500	12,000	31,405,500		1,547,648	181,215,000	
59	NRBC Bank Ltd.	Gulshan	010270600000585	21.04.19	-	-	50,000,000	-	583,333	-	-	-	21.10.2019	583,333	50,000,000	480
Sub: Total					-	-	50,000,000	-	583,333	-	-	-	-	583,333	50,000,000	
60	Southeast Bank	Mohammadpur	7383403/24400000154	14.02.17	106,257,605	3,841,508	-	5,775,202	-	961,671	50,000	114,863,108	14.02.2019	-	-	254
61	Southeast Bank	Mohammadpur	7383691/23400000001	01.08.18	-	-	100,000,000	4,250,000	2,595,000	425,000	25,000	-	01.08.2019	2,595,000	103,800,000	402
62	Southeast Bank	Mohammadpur	7383911/23400000002	26.02.19	-	-	100,000,000	-	2,083,333.33	-	-	-	26.08.2019	2,083,333	100,000,000	459
Sub: Total					106,257,605	3,841,508	200,000,000	10,025,202	4,678,333	1,386,671	75,000	114,863,108		4,678,333	203,800,000	
62	Southeast Bank	Uttara	7484281/23400000002	25.02.18	100,000,000	3,412,500	-	1,462,500	-	487,500	25,000	104,362,500	25.08.2019	-	-	352
63	Southeast Bank	Uttara	2340000000007	17.04.18	10,000,000	215,833	-	779,912	134,231.86	99,575	12,000	-	17.10.2019	134,232	10,883,664	361
64	Southeast Bank	Uttara	2340000000006	17.04.18	40,000,000	863,333	-	3,121,717	537,419	398,505	12,000	-	17.10.2019	537,419	43,574,545	362
65	Southeast Bank	Uttara	2340000000008	22.05.18	50,000,000	568,750	-	2,056,250	-	262,500	25,000	52,337,500	22.11.2018	-	-	377
66	Southeast Bank	Uttara	7484810/23400000009	11.10.18	-	-	100,000,000	-	4,500,000	-	50,000	104,000,000	11.04.2019	-	-	420
Sub: Total					200,000,000	5,060,417	100,000,000	11,920,378	671,651	1,698,080	124,000	260,700,000		671,651	54,458,209	
67	Southeast Bank	Rokeya Sarani	7495287/24400000119	26.12.18	-	-	20,000,000	900,000	17,331.67	90,000	12,000	-	26.12.2019	17,332	20,798,000	444
68	Southeast Bank	Rokeya Sarani	7495466/24400000147	23.06.19	-	-	20,000,000	-	26,666.67	-	-	-	23.12.2019	26,667	20,000,000	502
Sub: Total					-	-	40,000,000	900,000	43,998	90,000	12,000	-	-	43,998	40,798,000	
69	Southeast Bank	Motijheel	2340000000005	18.03.19	-	-	150,000,000	-	2,575,000	-	-	-	18.09.2019	2,575,000	150,000,000	466
Sub: Total					-	-	150,000,000	-	2,575,000	-	-	-	-	2,575,000	150,000,000	
70	Southeast Bank	Sar Masjid	2340000000001	23.05.19	-	-	100,000,000	-	633,333	-	-	-	23.11.2019	633,333	100,000,000	493
Sub: Total					-	-	100,000,000	-	633,333	-	-	-	-	633,333	100,000,000	



Sl. No	Name of the Bank	Branch	FDR No	Date of Investment	Opening Balance		Addition			Deduction		Encashed	Encashed date/next matured date	Closing Balance		FDR NO
					Principal	Interest	New Investment	Interest		Source Tax	Excise Duty			Accrued Interest	Principal	
								In Cash	Accrued							
71	Social Islami Bank Ltd.	Uttara	10262855/533-12653	06.03.16	56,737,625	1,828,212	-	3,845,550	-	567,376	82,500	61,761,511	06.03.2019	-	-	183
	Sub: Total				56,737,625	1,828,212	-	3,845,550	-	567,376	82,500	61,761,511		-	-	
72	Social Islami Bank Ltd.	Principal	0025321259067	17.04.18	10,000,000	205,556	-	764,694	-	97,025	5,000	10,868,225	17.04.2019	-	-	366
73	Social Islami Bank Ltd.	Principal	0025321260812	11.04.19	-	-	10,000,000	-	133,333.33	-	-	-	11.10.2019	133,333	10,000,000	473
	Sub: Total				10,000,000	205,556	10,000,000	764,694	133,333	97,025	5,000	10,868,225		133,333	10,000,000	
74	Premier Bank	Ashkona	014824400000029	16.05.18	100,000,000	1,343,750	-	4,031,250	-	537,500	25,000	104,812,500	16.11.2018	-	-	371
75	Premier Bank	Ashkona	014824400000037	25.06.18	50,000,000	89,583	-	5,086,620	54,633.58	517,620	25,000	-	25.06.2019	54,634	54,633,583	387
76	Premier Bank	Ashkona	0275116	20.08.18	-	-	100,000,000	4,250,000	2,266,300	425,000	25,000	-	21.08.2019	2,266,300	103,800,000	407
77	Premier Bank	Ashkona	014824400000045	27.12.18	-	-	100,000,000	4,750,000	69,500	475,000	25,000	-	27.12.2019	69,500	104,250,000	445
78	Premier Bank	Ashkona	014824400000047	07.02.19	-	-	50,000,000	-	1,200,000	-	-	-	07.08.2019	1,200,000	50,000,000	453
79	Premier Bank	Ashkona	014825500000012	11.03.19	-	-	100,000,000	-	1,833,333.33	-	-	-	11.04.2020	1,833,333	100,000,000	464
	Sub: Total				150,000,000	1,433,333	350,000,000	18,117,870	5,423,767	1,955,120	100,000	104,812,500		5,423,767	412,683,583	
80	Premier Bank	Gulshan	244-00000032	23.01.18	100,000,000	3,975,000	-	525,000	-	450,000	25,000	104,025,000	23.07.2018	-	-	328
81	Premier Bank	Gulshan	Premier Gulshan Circle 2 28.06.18 (FDR)	28.06.18	100,000,000	91,667	-	5,441,666	-	553,333	50,000	104,930,000	01.01.2019	-	-	398
82	Premier Bank	Gulshan	24400000047	03.05.18	250,000,000	4,430,556	-	9,319,444	-	1,375,000	25,000	262,350,000	04.11.2018	-	-	368
83	Premier Bank	Gulshan	149-244-51	16.05.18	150,000,000	2,062,500	-	6,187,500	-	825,000	25,000	157,400,000	18.11.2018	-	-	374
84	Premier Bank	Gulshan	149-244-44	19.04.18	100,000,000	2,150,000	-	3,225,000	-	537,500	25,000	104,812,500	21.10.2018	-	-	367
85	Premier Bank	Gulshan	244-00000060	01.08.18	-	-	150,000,000	6,937,500	-	693,750	50,000	156,193,750	01.02.2019	-	-	403
86	Premier Bank	Gulshan	149-254-106	20.11.18	-	-	100,000,000	3,333,333	-	333,333	50,000	102,950,000	20.03.2019	-	-	440
87	Premier Bank	Gulshan	149-254-107	20.11.18	-	-	100,000,000	3,333,333	-	333,333	50,000	102,950,000	20.03.2020	-	-	411
88	Premier Bank	Gulshan	149-254-130	27.12.18	-	-	100,000,000	3,333,333	-	333,333	50,000	102,950,000	27.04.2019	-	-	446
	Sub: Total				700,000,000	12,709,722	450,000,000	41,636,111	5,434,583	350,000	1,198,561,250		-	-	-	
89	Premier Bank	Banani	0104-24300036945	29.01.18	50,000,000	1,900,000	-	370,250	-	227,025	25,000	52,018,225	29.07.2018	-	-	334
	Sub: Total				50,000,000	1,900,000	-	370,250	-	227,025	25,000	52,018,225		-	-	
90	Premier Bank	Motijheel	108-24400077795	14.01.19	-	-	200,000,000	-	5,566,666.67	-	-	-	14.07.2019	5,566,667	200,000,000	447
91	Premier Bank	Motijheel	24400077801	07.02.19	-	-	150,000,000	-	3,600,000	-	-	-	07.08.2019	3,600,000	150,000,000	454
92	Premier Bank	Motijheel	24400077805	25.02.19	-	-	100,000,000	-	2,100,000	-	-	-	25.08.2019	2,100,000	100,000,000	463
93	Premier Bank	Motijheel	24400077808	25.03.19	-	-	100,000,000	-	1,600,000	-	-	-	25.09.2019	1,600,000	100,000,000	468
94	Premier Bank	Motijheel	24400077816	12.05.19	-	-	100,000,000	-	816,666.67	-	-	-	12.11.2019	816,667	100,000,000	485
	Sub: Total				-	-	650,000,000	-	13,683,333	-	-	-		13,683,333	650,000,000	
95	Prime Bank	Uttara	2125411019429	13.02.18	250,000,000	8,625,000	-	4,500,000	-	1,312,500	25,000	261,787,500	29.07.2019	-	-	347
	Sub: Total				250,000,000	8,625,000	-	4,500,000	-	1,312,500	25,000	261,787,500		-	-	
96	Peoples Leasing	Gulshan	21000000519	12.12.17	10,000,000	522,500	-	-	-	-	-	-	12.09.2019	-	10,522,500	312
97	Peoples Leasing	Gulshan	21000001095	12.12.17	10,000,000	522,500	-	-	-	-	-	-	12.09.2020	-	10,522,500	313
98	Peoples Leasing	Gulshan	21000001096	12.12.17	10,000,000	522,500	-	-	-	-	-	-	12.09.2021	-	10,522,500	314
	Sub: Total				30,000,000	1,567,500	-	-	-	-	-	-		-	31,567,500	
99	IPDC	Uttara	0006-25000000037	16.08.16	55,081,031	2,065,539	-	688,513	-	275,405	25,000	57,534,677	16.08.2019	-	-	203
	Sub: Total				55,081,031	2,065,539	-	688,513	-	275,405	25,000	57,534,677		-	-	
100	Reliance Finance	Uttara	05/042	07.01.16	59,710,880	2,958,177	-	102,006	-	306,018	25,000	62,440,044	07.07.2019	-	-	155
	Sub: Total				59,710,880	2,958,177	-	102,006	-	306,018	25,000	62,440,044		-	-	
101	ILFSL	Motijheel	22600000788	23.01.18	20,000,000	899,722	-	1,954,908	226,667	285,463	12,000	2,557,167	23.07.2019	226,667	20,000,000	
	Sub: Total				20,000,000	899,722	-	1,954,908	226,667	285,463	12,000	2,557,167		226,667	20,000,000	
102	ILFSL	Uttara	22600000034	13.02.18	20,000,000	843,333	-	1,456,667	460,000	230,000	12,000	2,058,000	13.08.2019	460,000	20,000,000	348
	Sub: Total				20,000,000	843,333	-	1,456,667	460,000	230,000	12,000	2,058,000		460,000	20,000,000	
103	IFIC	Banansree	1324073/HKS996	31.05.18	100,000,000	904,167	-	9,058,458	-	996,263	50,000	108,916,363	30.05.2019	-	-	379
	Sub: Total				100,000,000	904,167	-	9,058,458	-	996,263	50,000	108,916,363		-	-	
104	IFIC Bank Ltd.	Banani	1301285/HK5995/19	14.01.19	-	-	100,000,000	-	2,783,333.33	-	-	-	14.07.2019	2,783,333	100,000,000	448
105	IFIC Bank Ltd.	Banani	1301299/HK5995	07.02.19	-	-	100,000,000	-	2,400,000	-	-	-	07.08.2019	2,400,000	100,000,000	452
106	IFIC Bank Ltd.	Banani	1301308/HK5995	18.03.19	-	-	100,000,000	-	1,716,666.67	-	-	-	18.09.2019	1,716,667	100,000,000	467
107	IFIC Bank Ltd.	Banani	13013362/HK5995	13.05.19	-	-	100,000,000	-	800,000	-	-	-	12.11.2019	800,000	100,000,000	491
	Sub: Total				-	-	400,000,000	-	7,700,000	-	-	-		7,700,000	400,000,000	



Sl. No	Name of the Bank	Branch	FDR No	Date of Investment	Opening Balance		Addition			Deduction		Encashed	Encashed date/next matured date	Closing Balance		FDR NO
					Principal	Interest	New Investment	Interest		Source Tax	Excise Duty			Accrued Interest	Principal	
								In Cash	Accrued							
108	Meghna bank Ltd	Uttara	11122500000031	09.02.17	106,141,744	3,768,032	-	5,425,966	2,707,262	919,400	25,000	-	09.08.2019	2,707,262	114,391,342	243
109	Meghna bank Ltd	Uttara	1112253000002528	01.01.18	105,070,325	2,758,696	-	-	-	275,810	25,000	107,527,611	01.07.2019	-	-	327
110	Meghna bank Ltd	Uttara	1112254000000078	29.03.18	200,000,000	5,417,778	-	14,087,672	3,335,458	1,950,545	25,000	-	29.09.2019	3,335,458	217,529,857	354
111	Meghna bank Ltd	Uttara	1112253000003338	31.05.18	100,000,000	947,222	-	1,807,778	-	275,000	25,000	102,450,000	31.08.2019	-	-	383
112	Meghna bank Ltd	Uttara	25400000106	15.11.18	-	-	100,000,000	4,625,000	-	798,388	462,500	25,000	15.11.2019	798,388	104,137,500	436
113	Meghna bank Ltd	Uttara	1112-25400000141	23.06.19	-	-	50,000,000	-	66,666.67	-	-	-	23.12.2019	66,667	50,000,000	501
Sub: Total					511,212,069	12,891,128	150,000,000	25,941,416	6,907,774	3,883,254	125,000	209,977,611		6,907,774	486,058,699	
114	Union Bank Ltd.	Uttara	0272040000692	22.06.17	107,187,797	147,383	-	10,727,359	157,046	1,087,474	25,000	12,252,421	23.12.2019	157,046	104,697,644	281
115	Union Bank Ltd.	Uttara	272040000703	22.06.17	107,187,797	147,383	-	10,727,359	157,046	1,087,474	25,000	12,252,421	23.12.2020	157,046	104,697,644	282
116	Union Bank Ltd.	Uttara	027-204-0010332	31.01.17	108,630,212	4,078,067	-	810,292	-	488,836	25,000	113,004,736	31.07.2018	-	-	242
117	Union Bank Ltd.	Uttara	027-204-00101028	23.01.18	50,000,000	1,975,000	-	275,000	-	225,000	25,000	52,000,000	24.07.2018	-	-	329
118	Union Bank Ltd.	Uttara	027-204-001052	29.01.18	50,000,000	1,952,778	-	359,722	-	231,250	25,000	52,056,250	30.07.2019	-	-	331
119	Union Bank Ltd.	Uttara	027-204-00101118	25.02.18	100,000,000	3,500,000	-	5,941,250	-	944,125	25,000	108,472,125	25.02.2019	-	-	350
120	Union Bank Ltd.	Uttara	027-204-00101344	22.05.18	100,000,000	1,191,667	-	4,308,333	-	550,000	25,000	104,925,000	22.11.2018	-	-	376
121	Union Bank Ltd.	Uttara	272040001333	31.05.18	100,000,000	947,222	-	9,799,028	566,508	1,074,625	25,000	-	31.11.019	566,508	109,646,625	382
122	Union Bank Ltd.	Uttara	027-204-0010625	01.08.18	-	-	100,000,000	4,250,000	2,595,000	425,000	25,000	-	01.08.2019	2,595,000	103,800,000	400
123	Union Bank Ltd.	Uttara	027-204-00102367	11.10.18	-	-	100,000,000	4,600,000	-	460,000	25,000	104,115,000	15.04.2019	-	-	419
124	Union Bank Ltd.	Uttara	027-204-00103291	25.02.19	-	-	100,000,000	-	2,100,000	-	-	-	25.08.2019	2,100,000	100,000,000	461
125	Union Bank Ltd.	Uttara	027-204-00103515	16.04.19	-	-	150,000,000	-	1,875,000	-	-	-	16.10.2019	1,875,000	150,000,000	478
Sub: Total					723,005,806	13,939,500	450,000,000	51,798,344	7,450,600	6,573,784	250,000	559,077,953		7,450,600	672,841,913	
126	Union Bank Ltd.	Panthapath	013-204-00103227	05.11.18	-	-	50,000,000	2,250,000	-	225,000	50,000	51,975,000	06.05.2019	-	-	431
Sub: Total					-	-	50,000,000	2,250,000	-	225,000	50,000	51,975,000		-	-	
127	Union Bank Ltd.	Jamuna Future Park	058-204-0000707	15.11.18	-	-	50,000,000	2,312,500	399,198	231,250	12,000	-	15.11.2019	399,198	52,069,250	435
Sub: Total					-	-	50,000,000	2,312,500	399,198	231,250	12,000	-		399,198	52,069,250	
128	BRAC Bank	Gulshan	1526302806025001	25.06.18	20,000,000	31,833	-	1,899,389	-	193,122	24,038	21,714,063	24.06.2019	-	-	393
129	BRAC Bank	Gulshan	1501302806025003	29.01.18	50,000,000	1,847,222	-	364,583	-	221,181	12,230	51,978,395	30.07.2018	-	-	333
Sub: Total					70,000,000	1,879,056	-	2,263,972	-	414,303	36,268	73,692,458		-	-	
130	BRAC Bank	Dokhin Khan	1519302806025003	25.06.18	20,000,000	31,833	-	1,899,389	-	193,122	24,288	21,713,813	24.06.2019	-	-	394
Sub: Total					20,000,000	31,833	-	1,899,389	-	193,122	24,288	21,713,813		-	-	
131	BRAC Bank	Uttara	1510302806025001	25.06.18	20,000,000	31,833	-	1,899,389	-	193,122	24,000	21,714,100	24.06.2019	-	-	391
132	BRAC Bank	Uttara	1530302806025003	27.02.18	50,000,000	1,679,167	-	785,417	-	246,458	12,230	52,205,895	28.08.2018	-	-	353
Sub: Total					70,000,000	1,711,000	-	2,684,806	-	439,581	36,230	73,919,995		-	-	
133	BRAC Bank	Eskaton	1520302806025001	25.06.18	20,000,000	31,833	-	1,899,389	-	193,122	24,000	21,714,100	24.06.2019	-	-	396
Sub: Total					20,000,000	31,833	-	1,899,389	-	193,122	24,000	21,714,100		-	-	
134	BRAC Bank	Banani	1507302806025002	15.01.19	-	-	10,000,000	-	276,666.67	-	-	-	14.07.2019	276,667	10,000,000	449
Sub: Total					-	-	10,000,000	-	276,667	-	-	-		276,667	10,000,000	
135	BRAC Bank	Banastree	1549302806025001	14.01.19	-	-	10,000,000	-	278,333.33	-	-	-	13.07.2019	278,333	10,000,000	450
Sub: Total					-	-	10,000,000	-	278,333	-	-	-		278,333	10,000,000	
136	The City Bank	Uttara	4431817673001	12.10.17	30,000,000	1,510,833	-	618,333	-	212,917	24,115	31,892,135	17.10.2018	-	-	301
Sub: Total					30,000,000	1,510,833	-	618,333	-	212,917	24,115	31,892,135		-	-	
137	The City Bank	Nikunja	4431817673003	17.04.18	50,000,000	1,002,083	-	1,462,500	-	246,458	25,115	52,193,010	16.10.2018	-	-	364
Sub: Total					50,000,000	1,002,083	-	1,462,500	-	246,458	25,115	52,193,010		-	-	
138	The City Bank	Gulshan	4482428338001	24.05.18	50,000,000	501,042	-	1,963,542	-	246,458	12,115	52,206,010	22.11.2018	-	-	378
Sub: Total					50,000,000	501,042	-	1,963,542	-	246,458	12,115	52,206,010		-	-	
139	Trust Bank Ltd.	Tongi	0042-0330007611	09.05.18	50,000,000	686,111	-	1,688,889	-	237,500	25,000	52,112,500	10.11.2018	-	-	370
140	Trust Bank Ltd.	Tongi	0042-0330008165	1.11.2.18	-	-	50,000,000	2,062,500	-	206,250	25,000	51,831,250	11.06.2019	-	-	442
141	Trust Bank Ltd.	Tongi	0042-0330008423	23.06.19	-	-	50,000,000	-	66,666.67	-	-	-	23.12.2019	66,667	50,000,000	496
Sub: Total					50,000,000	686,111	100,000,000	3,751,389	66,667	443,750	50,000	103,943,750		66,667	50,000,000	
142	The Farmers Bank Ltd.	Uttara	0124300298586	21.10.18	-	-	50,000,000	2,250,000	-	225,000	25,000	52,000,000	21.04.2019	-	-	425
Sub: Total					-	-	50,000,000	2,250,000	-	225,000	25,000	52,000,000		-	-	
143	Padma Bank Ltd.	Uttara	0124300323339	21.04.19	-	-	50,000,000	-	583,333	-	-	-	21.10.2019	583,333	50,000,000	479
Sub: Total					-	-	50,000,000	-	583,333	-	-	-		583,333	50,000,000	



Sl. No	Name of the Bank	Branch	FDR No	Date of Investment	Opening Balance		Addition			Deduction		Encashed	Encashed date/next matured date	Closing Balance		FDR NO
					Principal	Interest	New Investment	Interest		Source Tax	Excise Duty			Accrued Interest	Principal	
								In Cash	Accrued							
144	Shahjalal Islami Bank Ltd.	Uttara	400853200010094	17.04.18	100,000,000	2,055,556	-	7,645,819	-	970,138	50,000	108,681,238	14.04.2019	-	-	357
145	Shahjalal Islami Bank Ltd.	Uttara	400853200010132	05.11.18	-	-	50,000,000	2,250,000	-	225,000	37,000	51,988,000	05.05.2019	-	-	428
	Sub: Total				100,000,000	2,055,556	50,000,000	9,895,819	-	1,195,138	87,000	160,669,238				
146	Shahjalal Islami Bank Ltd.	ladies uttara	404053200000063	14.01.19	-	-	50,000,000	-	1,391,667	-	-	-	14.07.2019	1,391,667	50,000,000	451
	Sub: Total				-	-	50,000,000	-	1,391,667	-	-	-		1,391,667	50,000,000	
147	Shahjalal Islami Bank Ltd.	Tower Br.	405753200000116	23.06.19	-	-	50,000,000	-	66,667	-	-	-	23.12.2019	66,667	50,000,000	500
	Sub: Total				-	-	50,000,000	-	66,667	-	-	-		66,667	50,000,000	
148	One Bank Limited.	Elephant Road	114928/0274130000629	29.01.18	50,000,000	1,794,444	-	330,556	-	212,500	25,000	51,887,500	29.07.2018	-	-	336
149	One Bank Limited.	Elephant Road	115088/02741300090625	15.11.18	-	-	100,000,000	4,750,000	-	475,000	50,000	104,225,000	15.05.2019	-	-	438
	Sub: Total				50,000,000	1,794,444	100,000,000	5,080,556	-	687,500	75,000	156,112,500				
150	One Bank Limited.	Tonga	0434130000329	17.04.18	50,000,000	1,079,167	-	3,901,021	671,638	498,019	25,000	-	17.10.2019	671,638	54,457,169	358
	Sub: Total				50,000,000	1,079,167	-	3,901,021	671,638	498,019	25,000	-		671,638	54,457,169	
151	One Bank Limited.	Ashkona	864130000086	15.05.18	50,000,000	702,778	-	4,473,035	418,663	517,581	50,000	-	15.11.2019	418,663	54,608,231	373
152	One Bank Limited.	Ashkona	8664130000075	17.04.18	50,000,000	1,079,167	-	3,901,021	671,330	498,019	50,000	-	17.10.2019	671,330	54,432,169	360
153	One Bank Limited.	Ashkona	217946	16.09.18	-	-	50,000,000	2,125,000	908,031	212,500	25,000	-	16.09.2019	908,031	51,387,500	417
	Sub: Total				100,000,000	1,781,944	50,000,000	10,499,056	1,998,024	1,228,100	125,000	-		1,998,024	160,927,900	
154	One Bank Limited.	EPZ Savar	54140000863	29.01.18	49,688,083	1,783,250	-	2,440,237	1,355,060	422,349	-	-	29.01.2020	1,355,060	53,489,221	340
155	One Bank Limited.	EPZ Savar	172258/54130000281	29.01.18	55,000,000	1,973,889	-	363,611	-	233,750	25,000	57,078,750	29.07.2019	-	-	335
156	One Bank Limited.	EPZ Savar	0233018/0054130000292	02.08.18	-	-	100,000,000	4,125,000	-	412,500	50,000	103,662,500	02.02.2019	-	-	404
	Sub: Total				104,688,083	3,757,139	100,000,000	6,928,848	1,355,060	1,068,599	75,000	160,741,250		1,355,060	53,489,222	
157	One Bank Limited.	Uttara	3183790004 0068111313024	14.05.09 08.02.12	42,694,083	659,979	-	3,593,472	410,946	425,345.14	-	-	08.11.2019	410,946	46,527,189	54
158	One Bank Limited.	Uttara	3183790012 0068111308005	04.05.10	59,474,421	988,762	-	4,936,451	615,667.57	592,521	-	-	04.11.2019	615,668	64,807,113	55
159	One Bank Limited.	Uttara	0064130000664	17.04.18	50,000,000	1,079,167	-	3,902,146	671,651	498,131	25,000	-	17.10.2019	671,651	54,458,181	359
160	One Bank Limited.	Uttara	199325	12.09.18	-	-	50,000,000	2,125,000	-	212,500	37,000	51,875,500	12.03.2019	-	-	412
161	One Bank Limited.	Uttara	199326	12.09.18	-	-	50,000,000	2,125,000	-	212,500	37,000	51,875,500	12.03.2019	-	-	413
162	One Bank Limited.	Uttara	64130000948	09.05.19	-	-	50,000,000	-	433,333.33	-	-	-	09.11.2019	433,333	50,000,000	489
	Sub: Total				152,168,504	2,727,908	150,000,000	16,682,069	2,131,598	1,940,998	99,000	103,751,000		2,131,598	215,787,484	
163	One Bank Limited.	KawranBazar	0124130002521	23.05.19	-	-	50,000,000	-	316,667	-	-	-	23.11.2019	316,667	50,000,000	492
	Sub: Total				-	-	50,000,000	-	316,667	-	-	-		316,667	50,000,000	
164	Mercantile Bank Ltd.	Uttara	111641321090006	02.04.17	106,300,000	2,759,371	-	7,830,900	-	1,059,027	75,000	115,756,243	02.04.2019	-	-	263
165	Mercantile Bank Ltd.	Uttara	111641223808257	13.02.18	200,000,000	6,900,000	-	10,684,125	4,784,920	1,758,413	-	7,783,485	13.08.2019	4,784,920	208,040,000	345
166	Mercantile Bank Ltd.	Uttara	111641224730785/0372	15.05.18	100,000,000	1,341,667	-	8,533,333	798,579	987,500	-	4,725,000	15.11.2019	798,579	104,162,500	372
167	Mercantile Bank Ltd.	Uttara	111641225019252	28.06.18	100,000,000	87,500	-	10,136,938	54,601	1,022,444	-	-	28.12.2019	54,601	109,201,994	399
168	Mercantile Bank Ltd.	Uttara	111641224779326/375	22.05.18	100,000,000	1,137,500	-	8,956,031	709,047	1,009,353	-	-	22.11.2019	709,047	109,084,178	375
169	Mercantile Bank Ltd.	Uttara	0368122	20.08.18	-	-	100,000,000	4,250,000	-	425,000	50,000	103,775,000	02.02.2019	-	-	408
170	Mercantile Bank Ltd.	Uttara	0368158	16.09.18	-	-	250,000,000	11,250,000	4,552,188	1,125,000	-	-	16.09.2019	4,552,188	260,125,000	416
171	Mercantile Bank Ltd.	Uttara	111641225868934	11.10.18	-	-	100,000,000	4,500,000	-	450,000	50,000	104,000,000	11.04.2019	-	-	421
172	Mercantile Bank Ltd.	Uttara	111641226167816	15.11.18	-	-	100,000,000	4,625,000	-	798,579	462,500	-	15.11.2019	798,579	104,162,500	437
173	Mercantile Bank Ltd.	Uttara	111641227749452	11.04.19	-	-	100,000,000	-	1,333,333	-	-	-	11.10.2019	1,333,333	100,000,000	474
	Sub: Total				606,300,000	12,226,038	650,000,000	70,766,327	13,031,247	8,299,236	175,000	336,039,728		13,031,247	994,776,172	
174	Mercantile Bank Ltd.	Garib-E-Newaz	1306-677-22670837	02.11.17	20,500,000	107,407	-	448,148	-	55,556	12,000	20,988,000	Nov.19	-	-	304
175	Mercantile Bank Ltd.	Garib-E-Newaz	130641323796518	13.02.18	50,000,000	1,725,000	-	2,671,031	1,240,998	439,603	-	-	13.08.2019	1,240,998	53,956,428	346
176	Mercantile Bank Ltd.	Garib-E-Newaz	130641225320214	02.08.18	-	-	100,000,000	4,125,000	2,575,527	412,500	-	-	02.08.2019	2,575,527	103,712,500	405
176	Mercantile Bank Ltd.	Garib-E-Newaz	130641226075744	06.11.18	-	-	20,500,000	922,500	-	92,250	24,000	21,306,250	06.05.2019	-	-	432
	Sub: Total				70,500,000	1,832,407	120,500,000	8,166,679	3,816,525	999,909	36,000	42,294,250		3,816,525	157,668,928	
177	Shimanto Bank Ltd.	Principal	1001301000012	05.04.18	50,000,000	1,194,444	-	41,667	-	123,611	25,000	51,087,500	5.07.2018	-	-	356
	Sub: Total				50,000,000	1,194,444	-	41,667	-	123,611	25,000	51,087,500		-	-	



S/L No	Name of the Bank	Branch	FDR No	Date of Investment	Opening Balance		Addition			Deduction		Encashed	Encashed date/next matured date	Closing Balance		FDR NO
					Principal	Interest	New Investment	Interest		Source Tax	Excise Duty			Accrued Interest	Principal	
								In Cash	Accrued							
178	United Commercial Bank:	Mirpur Rd	1201435000000012	29.01.18	50,000,000	1,900,000	-	375,000	-	227,500	12,000	52,035,500	29.07.2018	-	-	337
179	United Commercial Bank:	Mirpur Rd	1201435000000034	17.04.18	100,000,000	1,983,611	-	2,895,000	-	487,861	25,000	104,365,730	21.10.2018	-	-	363
180	United Commercial Bank:	Mirpur Rd	1201435000000045	31.05.18	200,000,000	1,808,333	-	18,341,948	-	2,015,028	49,000	218,086,234	10.06.2019	-	-	380
181	United Commercial Bank:	Mirpur Rd	1201435000000103	11.04.19	-	-	50,000,000	-	666,666.67	-	-	-	11.10.2019	666.667	50,000,000	427
182	United Commercial Bank:	Mirpur Rd	1201403000000170	27.06.19	-	-	50,000,000	-	33,333.33	-	-	-	27.12.2019	33,333	50,000,000	504
	Sub: Total				350,000,000	5,691,944	100,000,000	21,611,948	700,000	2,730,389	86,000	374,487,504		700,000	100,000,000	
183	United Commercial Bank:	Moulvibazar	0434576	29.01.18	50,000,000	1,900,000	-	375,000	-	227,500	12,000	52,035,500	31.07.2018	-	-	338
184	United Commercial Bank:	Moulvibazar	31435000000038	11.03.19	-	-	100,000,000	-	1,833,333.33	-	-	-	13.09.2019	1,833,333	100,000,000	465
	Sub: Total				50,000,000	1,900,000	100,000,000	375,000	1,833,333	227,500	12,000	52,035,500		1,833,333	100,000,000	
185	United Commercial Bank:	Dhanmondi	841435000000132	26.12.18	-	-	50,000,000	2,275,000	26,018	227,500	12,000	-	28.12.2019	26,018	52,035,500	443
	Sub: Total				-	-	50,000,000	2,275,000	26,018	227,500	12,000	-		26,018	52,035,500	
186	United Commercial Bank:	Gulshan	095-1435-000000492	11.04.19	-	-	50,000,000	-	666,667	-	-	-	13.10.2019	666,667	50,000,000	476
	Sub: Total				-	-	50,000,000	-	666,667	-	-	-		666,667	50,000,000	
187	DHFI Finance Corporation	Uttara	7103015564	25.06.18	20,000,000	35,000	-	1,015,000	-	105,000	12,000	20,933,000	25.12.2018	-	-	392
188	DHFI Finance Corporation	Uttara	7103015565	25.06.18	10,000,000	17,500	-	507,500	-	52,500	2,500	10,470,000	25.12.2018	-	-	395
	Sub: Total				30,000,000	52,500	-	1,522,500	-	157,500	14,500	31,403,000		0	-	
189	Modhumoti Bank Ltd.	Uttara	11102500000482	17.04.18	100,000,000	2,055,556	-	7,485,711	1,338,933.06	954,127	25,000	-	17.07.2019	1,338,933	108,562,140	365
190	Modhumoti bank Ltd	Uttara	001230371110-2540000003	11.10.18	-	-	100,000,000	4,509,000	1,387,000	450,000	25,000	-	11.10.2019	1,387,000	104,025,000	423
	Sub: Total				100,000,000	2,055,556	100,000,000	11,995,711	2,725,933	1,404,127	50,000	-		2,725,933	212,587,140	
191	ICB Islamic Bank	Banani	00-3-0036-0003281-8	25.02.19	-	-	50,000,000	-	1,050,000	-	-	-	25.08.2019	1,050,000	50,000,000	457
	Sub: Total				-	-	50,000,000	-	1,050,000	-	-	-		1,050,000	50,000,000	
192	ICB Islamic Bank	Uttara	00-3-0038-0001616-1	08.10.18	-	-	50,000,000	2,275,000	-	227,500	24,000	52,023,500	08.04.2109	-	-	418
193	ICB Islamic Bank	Uttara	00-3-0038-000170-9	11.04.19	-	-	50,000,000	-	666,667	-	-	-	11.10.2019	666,667	50,000,000	471
	Sub: Total				-	-	100,000,000	2,275,000	666,667	227,500	24,000	52,023,500		666,667	50,000,000	
194	Eastern Bank Ltd.	Ashkona	1244470115084	09.05.19	-	-	10,000,000	-	86,667	-	-	-	06.09.2019	86,667	10,000,000	490
	Sub: Total				-	-	10,000,000	-	86,667	-	-	-		86,667	10,000,000	
195	BASIC Bank Ltd.	Uttara	104730/2618-01-0013296	09.05.19	-	-	10,000,000	-	86,667	-	-	-	09.11.2019	86,667	10,000,000	482
	Sub: Total				-	-	10,000,000	-	86,667	-	-	-		86,667	10,000,000	
	Grand Total				6,920,298,344	149,148,069	7,900,500,000	508,574,852	119,339,244	65,387,317	3,570,255	7,118,445,154		119,339,244	8,176,406,269	

